

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address 1670 Broadway, Suite 3300  
City/State/Zip Denver, CO 80202-4838

Purchaser: RELIANT ENERGY  
Operator Contact Person: Tom Fertal

Phone 303-831-4673  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:  
Operator: Graves Drilling Co.  
Well Name: Jellison # 1  
Comp. Date 8/3/91 Old Total Depth 6400'  
Deepening  Re-Perf.  Conv. To Inj/SWD  
Plug Back  PBTB  
Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
Spud Date 8/21/00 Date Reached TD 8/23/00 Completion Date 10/2/00

**CONFIDENTIAL**

**KCC**

**DEC 14 2000**

**CONFIDENTIAL**

**RELEASED**

**JAN 14 2005**

**FROM CONFIDENTIAL**

API No. 15- 033-20825-0001  
County Comanche  
C - SW - SW Sec. 10 Twp. 33S Rge. 19 X W  
660 Feet from South Line of Section  
660 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW  
Lease Name Jellison Well # #1 OWWO

Field Name unnamed  
Producing Formation MISSISSIPPIAN  
Elevation: Ground 1973' KB 1984'  
Total Depth 5450' PBTB 5386'  
Amount of Surface Pipe Set and Cemented at 382' Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
\_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ART / OWWO  
DAW 3-18-01  
Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbbls

Dewatering method used \_\_\_\_\_  
Location of fluid disposal if handled off site \_\_\_\_\_  
Operator Name DEC 15 2000  
Lease Name \_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H Fertal  
Title Senior Geologist Date 12/14/00

Subscribed and sworn to before me this 14TH day of December 2000.

Notary Public [Signature]

My Comm. Expires June 29, 2002  
**DAVID J. MASSE**  
Notary Public  
State of Colorado

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received Some Bond.  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

CONFIDENTIAL

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Jellison Well # #1 OWWO

Sec. 10 Twp. 33S Rge. 19 [ ] East [x] West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [x] No
Sample Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List all E. Logs Run: Cement Bond Log [x] See original ACO-1 for previous E-logs

[ ] Log Formation (Top), Depth and Datum [ ] Sample Top Datum
See original ACO-1
RECEIVED DEC 15 2000
KANSAS CORPORATION COMMISSION
KCC DEC 14 2000
CONFIDENTIAL
CONSERVATION DIVISION WICHITA KS
RELEASED
JAN 04 2005

CASING RECORD [ ] New [x] Used FROM CONFIDENTIAL
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth
Table with 4 rows of data

TUBING RECORD
Size 2-3/8" Set At 5285' Packer At Liner Run [ ] Yes [x] No
Date of First, Resumed Production, SWD or Inj. 10/2/00 Producing Method [x] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil trc Gas 200 Mcf Water trc Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [x] Sold [ ] Used on Lease (If vented, submit ACO-18)
METHOD OF COMPLETION [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval 5292 - 5316 OA



**CONFIDENTIAL**

CHARGE TO: Sam Gary & Assoc. **KCC**  
 ADDRESS: Olmitz, Ks  
 CITY, STATE, ZIP CODE: Olmitz, Ks  
**CONFIDENTIAL**

DEC 14 2000

**ORIGINAL**

TICKET

No 2711

PAGE 1 OF 1

**CONFIDENTIAL**

SERVICE LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>#1 owwo</u>	LEASE <u>Jellison</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>8-23-2000</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Drly rig #5</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>South west of Coloville</u>	ORDER NO.	
3.	WELL TYPE <u>Gas</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>wash down new well - Long string</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	104	70	mi		2.50	175.00
578		1			Pump Charge	Long string	1	ea		1200.00	1200.00
410		1			Top ply		1	ea		50.00	50.00
280		1			Flux head - 21		1000	gal		1.50	1500.00
330		1			Swift Multi Density Cement		135	sk		9.50	1282.50
287		1			Gas stop		250	lbs		4.50	1125.00
277		1			Gilsonite		9.50	lbs		30.00	285.00
276		1			Flocele		34	lbs		90.00	3060.00
285		1			CER-1		63	lbs		2.75	173.25
290		1			Definol		63	lbs		2.75	173.25
221		1			Liquid RCL		5	gal		19.00	95.00
58/4583		1			Service Charge & Drayage		135	sk		1.25	135.00
							519	1/10		25	389.55

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 15 2000  
 CONSERVATION DIVISION  
 WICHITA, KS

FROM CONFIDENTIAL  
 JAN 04 2001  
 RELEASED

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. T.C. Jaron  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL	6614.15
TAX	226.36
TOTAL	6840.51

**ORIGINAL**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!

CONFIDENTIAL

ORIGINAL

JOB LOG

SWIFT Services, Inc.

DATE 8-23-2000 PAGE NO. 7/1

CUSTOMER Sam Gary WELL NO. #1 owwo LEASE Tellison JOB TYPE Long string - TICKET NO. 2711

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:30							Called out
	07:00							On location / set up to be
	07:00							Rig running CS9
	10:00							Hooked up / dropped bit
	11:30							Corroducts for 1 1/2 hrs
								plug rat hole & mouse hole w/ 2555
	10:40	5	5					Pump 5 bbl spacer
		5	24					24 bbls floccul
		5	5					5 bbl spacer
		5	43					125 lbs Cement w/ Additives
								SMDE w/ 220 gals stop, 7#6.1 gms
			4/3					1/2 20 CPR-1, 1/2 20 Def Air-1, 1/2 #1 floccul
								Done mixing cont
		6						Released plug & washed out lines
								Started Displacement
								Done w/ displacement
	12:30							Loaded plug at P32
								Released pressure - float bit
								washed up stuck
								Racked up
								Job complete
								Thank you
								Jed

KCC  
DEC 14 2000  
CONFIDENTIAL

850  
12:00  
0

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 15 2000

RELEASED

CONSERVATION DIVISION  
WICHITA, KS

JAN 04 2005

FROM CONFIDENTIAL