

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Oneok-Gas Plains-Oil
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Midwestern Well Service, Inc.
License: 5112
Wellsite Geologist: N/A

CONFIDENTIAL
KCC
MAR 18 2003

API No. 15 - 081-21106-0002
County: Haskell
C SW SW Sec. 30 Twp. 30 S. R. 33 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Grant Maurice Well #: 1-30

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RELEASED
JAN 04 2005

Field Name: Victory
Producing Formation: Fort Scott/Kansas City/Atoka
Elevation: Ground: 2954' Kelly Bushing: 2967'
Total Depth: 5482' Plug Back Total Depth: 5280'
Amount of Surface Pipe Set and Cemented at 1888 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3309 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Amoco Production Company
Well Name: Grant Maurice #1-30
Original Comp. Date: 6/12/97 Original Total Depth: 5482'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/19/02 2/25/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

FROM CONFIDENTIAL

Drilling Fluid Management Plan AK-1 Re-Entry Exp 3-28-03
(Data must be collected from the Reserve Pit) DID NOT USE
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. MAR 18 2003 Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 430 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3-17-03
Subscribed and sworn to before me this 14th day of March
2003
Notary Public: [Signature]
Date Commission Expires: 11-9-04

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

CONFIDENTIAL

Side Two

TIGHT ORIGINAL

Operator Name: Presco Western, LLC Lease Name: Grant Maurice Well #: 1-30
Sec. 30 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken Yes [x] No
Electric Log Run Yes [x] No
List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample
Name Top Datum
Previously Submitted on
Amoco ACO-1

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JAN 04 2003
MAR 18 2003
FROM CONFIDENTIAL CONSERVATION DIVISION
WICHITA, KS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for 4 shots at various intervals.

Table with 4 columns: Tubing Record, Date of First Resumed Production, Producing Method, Estimated Production Per 24 Hours. Includes production rates for Oil, Gas, and Water.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease
Open Hole [x] Perf. Dually Comp. [] Commingled 4576-5258'
[] Other (Specify)

FIELD TICKET

Home Office: 302 S. Clay, Liberal, KS
Field Offices: 217 S. Alliance Ct, Oklahoma City, OK
5621 B Sooner Trend Rd., Enid, OK

(620) 624-4941
(405) 495-0101
(580) 233-8994

THE



COMPANY

KCC

ORIGINAL No 52673

Date FEB. 25, 2003

MAR 18 2003

Purchaser: PRESCO-WESTERN

CONFIDENTIAL

Mailing Address:

State KANSAS County STANTON Sec. Twp. Range

Lease: JONES #1 Field Well No. 1-226

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —

Purchaser: PRESCO WESTERN

By

By: X

CASED HOLE SERVICES

OPEN HOLE SERVICES

LOGGING

PERFORATION

Casing Tubing
Primary
Pole Trk. (Specify) _____
Computer/Laser log
Log Distribution _____

Pressure eqmt. req'd (specify) _____
Max. Pressure encountered _____
No. of runs under pressure _____
Select Fire Casing Gun
Tubing Gun Type Chg. _____

RELEASED

Open Hole Logs
Computer Logs
Telecopier # _____ prints

FROM CONFIDENTIAL

	NET PRICE
* C.H. SERVICE CHG.	800. ⁰⁰
#1) SET 4 1/2" CIBP @ 4990' @ .25¢ PER FT.	1247. ⁵⁰
4 1/2" CIBP.	707. ⁰⁰
#2) DUMP 2 SK. CEMENT @ 4990' @ .80¢ PER FT.	998. ⁰⁰
#3) PERF. 1' 4 1/2" PF 700 TO 701	700. ⁰⁰
BOOK PRICE (FIELD EST. ONLY) =	\$ 4452. ⁵⁰

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2003

CONSERVATION DIVISION
WICHITA, KS

FIELD ESTIMATE ONLY

TOTAL CHARGES

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Southern Office Supply, Inc. Form 25168

Purchaser PRESCO WESTERN

Old New Well

Tubing Size _____

Time Arriving 8:45 AM

Casing Size 4 1/2"

Time of Leaving 11:45 A M

Truck # 680

By X Rodman Morrill

Miles R. T. 120

Engineer & Crew BURNS-ROGER

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 11281

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

MAR 18 2003

Oakley

DATE <u>2-25-03</u>	SEC. <u>26</u>	TWP. <u>29s</u>	RANGE <u>40w</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>11:20 AM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Jones</u>	WELL # <u>1-226</u>	LOCATION <u>Johnson 4E 5s 1/2 E S/S</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mid Western OWNER Sgme

TYPE OF JOB Plug old Hole

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2" DEPTH 1750'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 700'

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED

235 sks 60/40 po2 620 Gal

used 165 sks

COMMON 99 sks @ 7.85 777.15

POZMIX 66 sks @ 3.55 234.30

GEL 9 sks @ 10.00 90.00

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew

BULK TRUCK _____

218 DRIVER Lonnie

BULK TRUCK _____

_____ DRIVER _____

RELEASED
JAN 04 2005

EQUIPMENT FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSIONING

MAR 18 2003

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Tub at 1750' pump 40 Bbls Mud
followed w/ 30sk Cement + Displ.
pulled Tub. Tied on CSG + Circulated
Cement up Annular w/ 135 sks
Cement,

Thank you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 475.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 48 Miles @ 3.00 144.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 619.00

CHARGE TO: Presco-Western

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2430.15

DISCOUNT 243.01 IF PAID IN 30 DAYS

2187.14

SIGNATURE Rodney Gonzalez

PRINTED NAME _____