

RELEASED FROM CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 5086
 Name: Pintail Petroleum, Ltd.
 Address: 225 N. Market, Ste. 300
 City/State/Zip: Wichita, KS 67202
 Purchaser: Western Resources
 Operator Contact Person: Innes Phillips
 Phone: (316) 263-2243
 Contractor: Name: Mallard JV
 License: 4958
 Wellsite Geologist: Flip Phillips

API No. 15 - 077-21,435-0000
 County: Harper
NE SW SW Sec. 16 Twp. 33 S. R. 6 East West
990 feet from S N (circle one) Line of Section
4290 feet from E W (circle one) Line of Section

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Truby B Well #: 2

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/12/02 9/19/02 10/15/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

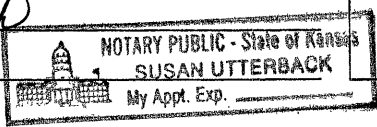
Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1325 Kelly Bushing: 1330
 Total Depth: 4500 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 259 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *see 1 ea*
 (Data must be collected from the Reserve Pit)
 Chloride content 14,000 ppm Fluid volume 480 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Iben
 Title: geologist Date: 11/19/02
 Subscribed and sworn to before me this 19th day of November
2002.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/7/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

KCC

NOV 20 2002

ORIGINAL

Slide Two

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Operator Name: Pintail Petroleum, Ltd. Lease Name: Truby B Well #: 2
Sec. 16 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Compensated Porosity Log

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Iatan, Kansas City, BKC, Cherokee, Mississippi with corresponding depth values.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enh r., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval, Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

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Phillips Petroleum, LTD
— TRUBY B "2"
Section 16-33S-6W
Harper County, KS

KCC

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DRILL STEM TEST #1 3567 - 3600
30" - 30" - 30" - 30"

Recovered: 2520' gas cut water, 240' watery mud

IFP 440# - 1139# FFP 1161# - 1391#
ISIP 1457# FSIP 1463#
HYD 1685# - 1613# Temp 128

DRILL STEM TEST #2 4426 - 4446
30" - 45" - 30" - 45"

1st open: guaged 461 mcfg/30"
2nd open: guaged 600 mcfg/20" and stabilized

Recovered: 110' drilling mud

IFP 68# - 127# FFP 106# - 108#
ISIP 1449# FSIP 1433#
HYD 2219 - 2135# Temp 114

**RELEASED
FROM
CONFIDENTIAL**

RECEIVED
NOV 21 2002
KCC WIGHTA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 10155

RELEASED ~~CONFIDENTIAL~~ KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FROM
CONFIDENTIAL

NOV 20 2002

SERVICE POINT:
med. lodge

DATE	9-12-02	SEC.	16	TWP.	33s	RANGE.	6w	CALLED OUT	9:30 P.m.	ON LOCATION	11:45 P.m.	JOB START	12:30 A.m.	JOB FINISH	1:30 A.m.
LEASE	Truby	WELL #	B #2	LOCATION	Anthony + McDonalds			COUNTY	Harper	STATE	KS				
OLD OR	NEW (Circle one)		4E-1n-3/4w-n/s												

CONTRACTOR Mallard Drp
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 259'
 CASING SIZE 8 5/8 x 23 DEPTH 258'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 100 MINIMUM 75
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 15 1/2 Bbls. Fresh H2O

OWNER Pintail Petroleum

CEMENT
AMOUNT ORDERED 175sx60:40
3%CC + 2%Gel

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>183</u>	@	<u>1.10</u>	<u>201.30</u>
MILEAGE	<u>44</u>			<u>322.08</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 268-281 HELPER Steve Davis
 BULK TRUCK
 # 242 DRIVER mitch wells
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 1650.13

RECEIVED

NOV 21 2002

KCC WICHITA SERVICE

REMARKS:

Pipe on Bottom - Break Circ
mix + Pump 175sx60:40 +
3%CC + 2%Gel. Release Plug
Pump + Displace Plug w/ 15 1/2
Bbls. Fresh H2O. Stop Pumps
Shut In. Cement In Cellar

DEPTH OF JOB	<u>258'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>3.00</u>	<u>132.00</u>
PLUG WOOD		@	<u>45.00</u>	<u>45.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____

TOTAL 697.00

CHARGE TO: Pintail Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
TOTAL CHARGE 2347.13
DISCOUNT 234.71 IF PAID IN 30 DAYS

SIGNATURE Lavon R Urban

X LAVON R. URBAN
PRINTED NAME

Net # 2112.42

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

09684

Federal Tax I.D. [REDACTED] KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 20 2002

SERVICE POINT: Med Lodge

DATE	9-19-02	SEC.	16	TWP.	33.5	RANGE	6W	CALLED ON	11:00 AM	CONFIDENTIAL	LOCATION	1 N 3 1/4 W N/S	JOB START	6:40 PM	JOB FINISH	7:15 AM
LEASE	Truby	WELL #	B-2	LOCATION	Anthony 4 E + 11 M #4			COUNTY	Hopper		STATE	KS				
OLD OR NEW (Circle one)																

CONTRACTOR Mallard #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4500
 CASING SIZE 4 1/2 x 10.5 DEPTH 4500
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 4490
 PRES. MAX 1400 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 7 1/4 BBLs Fresh H₂O

OWNER Pintail Petroleum
 CEMENT
 AMOUNT ORDERED 200 3x ASC + 5[#]
Kol-seal
25 5x 60.40.4
 COMMON A 15 @ 6.65 99.75
 POZMIX @ _____
gel Fly-Ash 10 @ 3.55 35.50
 CHLORIDE @ _____
gel 1 @ 10.00 10.00
ASC 200 @ 8.50 1700.00
Kol-seal 1000[#] @ .50 500.00
Mud Clean 500 gal @ .75 375.00
 HANDLING 282 @ 1.10 310.20
 MILEAGE 282 x 44 104 496.32

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 343 HELPER Mark Bruncardt
 BULK TRUCK
 # 242 DRIVER Eric Brewer
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 NOV 21 2002
 TOTAL 3526.77

REMARKS:

Dr. Pipe on DTM Drop Ball Break Circ
Pump 3 BBLs H₂O 10 BBLs Mud Clean
+ 3 BBLs H₂O Plug Rat + Mouse w/ 25 5x
60.40.4 Mix 200 5x ASC 5[#] Kol-seal
C. H.S. # - 56 BBLs Release Plug
Disp 7 1/4 BBLs Fresh H₂O
Bump Plug 700-1400[#]
Release Press Float Held

DEPTH OF JOB 4500
 PUMP TRUCK CHARGE _____ 1195.00
 EXTRA FOOTAGE @ _____
 MILEAGE 44 @ 3.00 132.00
 PLUG 4 1/2 TRP @ _____ 48.00

CHARGE TO: Pintail Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

RELEASED FROM TOTAL 1375.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONFIDENTIAL
 FLOAT EQUIPMENT
4 1/2
Reg Guide Shoe @ 125.00 125.00
AFU Insert @ 210.00 210.00
8 centralizers @ 45.00 360.00

SIGNATURE Lester R Urban

TOTAL 695.00
 TAX - 0 -
 TOTAL CHARGE 5596.77
 DISCOUNT 559.77 IF PAID IN 30 DAYS
\$ 5037.10
LAVON R. URBAN
 PRINTED NAME