

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3-21-2005
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5363
Name: BEREXCO, INC.
Address: 2020 BRAMBLEWOOD
City/State/Zip: WICHITA, KS 67208
Purchaser: _____
Operator Contact Person: Gary Misak
Phone: (316) 265-3311
Contractor: Name: DUKE DRILLING
License: 5929
Wellsite Geologist: VERN SCHRAG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/8/05 1/21/05 3/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion, Date Recompletion Date

API No. 15 - 097-21559-00-400
County: KIOWA
SE SW Sec. 34 Twp. 30 S. R. 18 East West
667 feet from S / N (circle one) Line of Section
1874 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SMITH Well #: 1-34T

Field Name: ALFORD
Producing Formation: ALTAMONT
Elevation: Ground: 2134' Kelly Bushing: 2147'

Total Depth: 5082' Plug Back Total Depth: 5047'
Amount of Surface Pipe Set and Cemented at 1108 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation

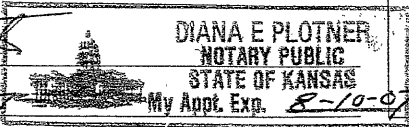
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
Title: Engineer Date: 3/18/05
Subscribed and sworn to before me this 18th day of March

10-2005
Notary Public: Diana E Plotner
Date Commission Expires: 8-10-2007



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X