

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAR 21 2005  
3-21-2005  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32457  
Name: ABERCROMBIE ENERGY, LLC  
Address: 150 N. MAIN, SUITE 801  
City/State/Zip: WICHITA, KS 67202  
Purchaser: N/A  
Operator Contact Person: DON BEAUCHAMP  
Phone: (316) 262-1841  
Contractor: Name: MURFIN DRILLING COMPANY, INC.  
License: 30606  
Wellsite Geologist: RICHARD S. DAVIS, JR.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

02-18-05    02-28-05    03-01-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 101-21869-0000  
County: LANE  
N/2 NE SW NW Sec. 6 Twp. 18 S. R. 30  East  West  
2310 feet from (S) N (circle one) Line of Section  
1800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: RAMSEY Well #: 1-6  
Field Name: WILDCAT  
Producing Formation: N/A  
Elevation: Ground: 2894' Kelly Bushing: 2899'  
Total Depth: 4600' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14,400 ppm Fluid volume 700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp  
Title: VICE PRESIDENT OF EXPLORATION Date: 3-18-05  
Subscribed and sworn to before me this 18<sup>th</sup> day of March  
20 05  
Notary Public: Deborah K Ammerman  
Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBORAH K. AMMERMAN  
Notary Public - State of Kansas  
My Appl. Expires 3-1-2008

X