

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6/30/83

OPERATOR Frontier Oil Company API NO. 15-163-21,968-0600

ADDRESS 1720 KSB Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON PROD. FORMATION N/A

PHONE

PURCHASER N/A LEASE Wyrill

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Bldg. 1659 990 Ft. from West East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 30 TWP 6S RGE 20W.

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 31, 332 W. Wichita

Wichita, KS 67665

TOTAL DEPTH 3800' PBDT

SPUD DATE 3/5/83 DATE COMPLETED 3/15/83

ELEV: GR 2261 DF 2263 KB 2266

DRILLED WITH (K&X) (ROTARY) (X&X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		30	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

Amount of surface pipe set and cemented 361' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1983.

Sally Andrews (NOTARY PUBLIC)

MY COMMISSION EXPIRES



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **Frontier Oil Company** LEASE #1 Wyrill

SEC. 30 TWP. 6S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Sand-Shale	0	378	Anhydrite	1849 (+ 417)
Shale-Clay	378	429	Howard	3224 (- 958)
Clay-Shale	429	1079	Topekda	3264 (- 998)
Hard Sand	1079	1096	Heebner	3469 (-1203)
Sand & Shale	1096	1410	Toronto	3492 (-1226)
Sand	1410	1593	Lans-KC	3509 (-1243)
Shale & Sand	1593	1710	BKC	3703 (-1437)
Shale-Red Bed	1710	1849	Arbuckle	3740 (-1474)
Anhydrite	1849	1898	RTD	3800 (-1534)
Shale	1898	2765		
Shale/Lime	2765	2930		
Lime & Shale	2930	3185		
Lime	3185	3800		
RTD		3800		
DST #1 60-30-60-30 Rec 1450' SW IF 74-480 FF 585-679 ISI 1129 FSI 1129	3396	3450		
DST #2 60-30-60-30 wk blo TO both ops Rec 250' MSW IF 63-63 FF 127-127 FF 127-127 ISI 1056 FSI 1014	3570	3630		
DST #3 30-30-30-30 1st opn wk blo 15" 2nd op no blo Rec 10' M IF 31-31 FF 63-63 ISI 395 FSI 320	3615	3685		
DST #4 30-30-15-30 1st opn wk blo 5" 2nd opn no blo Rec 5' SOCM IF 53-53 FF 74-74 ISI 223 FSI 127	3676	3747		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	366'	Common	225 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	

OPERATOR Frontier Oil Company LEASE NAME #1 Wyrill * SEC. 30 TWP. 6S RGE. 20W

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #5 Straddle 60-30-30-30 1st op wk blo TO 2nd op wk blo dead in 10" Rec 5' free O, 5' OCM ground out 5% W 80% M, 60' SOCM ground out 5% W 90% M IF 42-42 FF 74-74 ISI 181 FSI 117</p>	<p>3747</p>	<p>3767</p>		