

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June, 1983

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,955 - 0000

ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks

Hays, Ks. 67601 FIELD

** CONTACT PERSON Kenneth Vehige PROD. FORMATION

PHONE 913 625-5891

PURCHASER NONE LEASE Nichol

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations WELL LOCATION NE NE SE

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 2310 Ft. from South Line and

Russell, Ks. 67665 330 Ft. from East Line of

PLUGGING same as above the SE (Qtr.) SEC 30 TWP 6 RGE 20 W

CONTRACTOR CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3754' PBTB

SPUD DATE 2/14/83 DATE COMPLETED 2/22/83

ELEV: GR 2257 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP
PLG. ✓

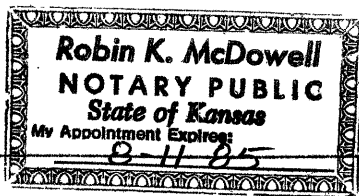
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March, 1983.



MY COMMISSION EXPIRES:

Robin K. McDowell
(NOTARY PUBLIC)
Robin K. McDowell

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1983 3-16-83

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Black Diamond Oil

LEASE Nichol

SEC. 30 TWP. 6S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Sand	30'			
Sand & Shale	1858'			
Shale	1868'			
Anhydrite	1900'			
Shale & Sand	2656'			
Shale	3189'			
Lime & Shale	3732'			
Lime (RTD)	3754'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		248'	Common	150	2% cc, 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations