

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

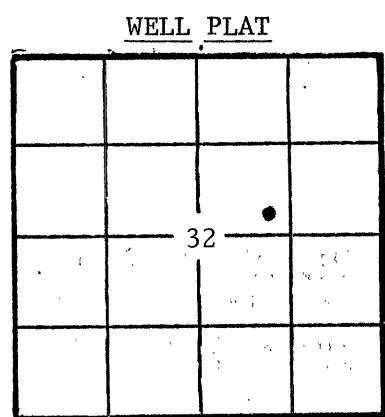
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1985
 OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22,291 ~~00-00~~
 ADDRESS 1105 E. 30th, Suite A COUNTY Rooks
Hays, Ks. 67601 FIELD New Discovery **TODD SE**
 ** CONTACT PERSON Kenneth Vehige PROD. FORMATION Lansing-K.C.
 PHONE 913 625-5891
 PURCHASER Farmland Industries LEASE McClurg
 ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, MO. 64116 WELL LOCATION SE SW NE
 DRILLING R & C Drilling 2310 Ft. from North Line and
 CONTRACTOR P. O. Box 296 1650 Ft. from East Line of
 ADDRESS Hays, Ks. 67601 the NE (Qtr.) SEC 32 TWP 6 RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3694' (-1476) PBTD _____
 SPUD DATE 2/09/84 DATE COMPLETED 2/15/84
 ELEV: GR 2213' DF 2215' KB 2218'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

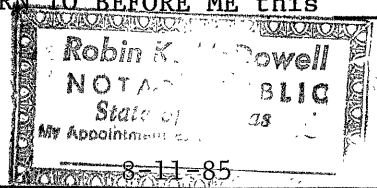
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of may, 19 84.



Robin K. McDowell
(NOTARY PUBLIC)
Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 10 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Black Diamond Oil, Inc. LEASE McClurg SEC. 32 TWP. 6S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Anhydrite	--			
Base Anhydrite	--			
Topeka	3200'			
Oread	3362'			
Heebner	3410'			
Toronto	3433'			
Lansing-K.c.	3448'			
Base-K.C.	3640'			
Marmaton	3665'			
Arbuckle	3688'			
T.D.	3695'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	160	Quik set
Production	7 7/8"	4 1/2"	10.5#	3690'	Common	175	60/40 poz; 2% gel.; 10% salt; 3% gil.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 each	JET	3626, 3608, 3572, 3593
TUBING RECORD			4 each	JET	3523-25, 3499-3503,
Size	Setting depth	Packer set at			
2 3/8"	3625'		3 holes	JET	3624-28, 3606-10, 3592-94, 3571-73

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Squeeze w/ 400 sks. cement treat w/ 1250 gls. 15% MCA; retreat w/ 5,500 gls. 15% dej. w/ AOG-200	1830- 3 holes 3626, 3608, 3593, 3572			
treat w/ 250 gls. 15% Mud; retreat w/ 1,000 gls. 15% deml. w/ AOG-200	3499-3503			
treat w/ 750 gsl. 30% Mod Acid	open hole			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
March 22, 1984	Pumping	37°		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.		65 MCF %	
Disposition of gas (vented, used on lease or sold)			Perforations	