

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market #1110
City/State/Zip Wichita, Ks. 67202

Purchaser: KOCH Oil Company
P. O. Box 2256; Wichita, Ks. 67201

Operator Contact Person Ruth Benjamin
Phone 316-267-3573

Contractor: License # 5651
Name Mallard Drilling Co., Inc.

Wellsite Geologist Tyler H. Sanders
Phone (316) 684-2373

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas rec Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 3-5-85 Date Reached TD 3-12-85 Completion Date 4-12-85
Total Depth 3765' PBD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1859 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-06522146 -00-00

County Graham
450' FNL & 1650' FNL NE 1/4 Sec 7 Twp 6S Rge 21
 East West

4750 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

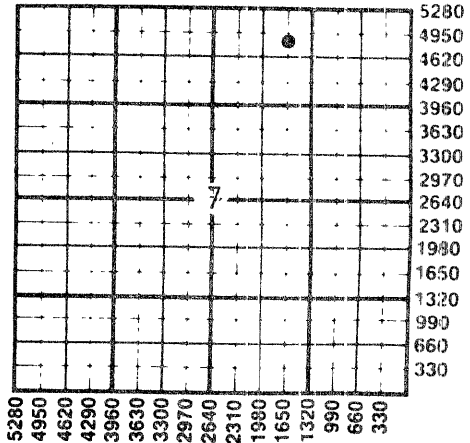
Lease Name Harvey Well # 3

Field Name Boys West Ext Newboys

Producing Formation Lansing - Kansas City

Elevation: Ground 2202 KB 2210

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

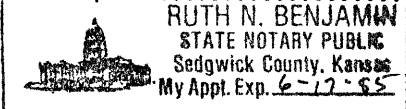
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date May 1, 1985

Subscribed and sworn to before me this 1st day of May 1985
Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15, Twp. 6S, Rge. 21W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Harvey Well # 3

Sec 7 Twp 6S Rge 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Wabaunsee, Howard, Heebner, Toronto, Lansing, Muncie Creek Shale, Stark Shale, Base Kansas City, Conglomerate Sand, Arbuckle, LTD.

DST #1: 3388'-3402'; 30-45-30-45; 1st open - strong blow; 2nd open - strong blow. Recovered: 90' gas in pipe 60' clean gassy oil (20 degree gravity) 120' muddy water with scum oil 570' water with show of oil. IFP 71 - 254# ISIP 1234# FFP 284 - 376# FSIP 1224# Chlds rec. water-75,000 ppm Chlds mud system- 2,500 ppm

DST #2: 3414'-3476'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow. Recovered: 80' slightly oil cut mud (2% oil, 98% mud)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [] Yes [X] No

Date of First Production est.: 5-1-85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Estimated Production Per 24 Hours table with columns: Oil, Gas, Water, Gas-Oil, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [X] Commingled

State Geologic Survey

RELEASED AUG 07 1986 FROM CONFIDENTIAL 8-7-86 CFPB 35

OPERATOR Vincent Oil Corp. LEASE NAME Harvey
WELL NO. 3

SEC-7 TWP 6S RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 (con't.) 300' muddy water with trace oil. IFP 72 - 152# ISIP 598# FFP 182 - 213# FSIP 598# Chlds rec. water - 40,000 ppm Chlds mud system - 2,500 ppm				
DST #3: 3483'-3506'; 30-45-45-60; 1st open - weak blow increasing to good (Lansing "B") 2nd open - weak blow increasing to good. Recovered: 160' gas in pipe 80' clean gassy oil 120' oil cut mud (10% gas, 20% oil, 70% mud) IFP 50 - 81# ISIP 558# FFP 91 - 121# FSIP 548#				
DST #4: 3566'-3628'; 30-45-45-60; 1st open - fair blow increasing to good (Lansing "H", "I" & "J") 2nd open - good blow. Recovered: 140' gas in pipe 60' clean gassy oil (35 degree gravity) 100' mud cut oil (10% gas, 50% oil, 40% mud) 60' mud cut oil (30% gas, 40% oil, 30% mud) 60' oil cut mud (10% gas, 15% oil, 75% mud) IFP 50 - 91# ISIP 558# FFP 111 - 152# FSIP 497#				
DST #5: 3626'-3660'; 30-45-20-30; 1st open - weak blow; 2nd blow - no blow; flushed tool, (Lansing "K" & "L") no help. Recovered: 30' mud with trace of oil. IFP 50 - 50# ISIP 264# FFP 40 - 40# FSIP 132#				
DST #6: 3652'-3714'; 30-45-45-60; 1st open - weak steady blow; 2nd open - weak blow. (Conglomerate Sand) Recovered: 120' muddy water with few spots of oil. IFP 40 - 60# ISIP 1143# FFP 71 - 91# FSIP 1103# Chlds rec. water - 18,000 ppm Chlds mud system - 3,000 ppm				

*State Geological Survey
Wichita, Kansas*

RECEIVED
STATE CORPORATION COMMISSION
JUL 07
AUG 07 1986
CONSERVATION DIVISION
Wichita, Kansas
FROM CONFIDENTIAL
7-5-85
8-7-86