

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004
name Vincent Oil Corp.
address 125 N. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin
Phone 316-262-3573

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Gary F. Gensch
Phone 316-267-4631

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/92/85 3775' 1-13-85 2-8-85
Spud Date Date Reached TD Completion Date

3775'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 246.35' @ 253' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-22,129-00-00

County Graham
W/2 NW NE
NE/4 (location) Sec. 7 Twp. 6S Rge. 21

4620 Ft North from Southeast Corner of Secti
2300 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

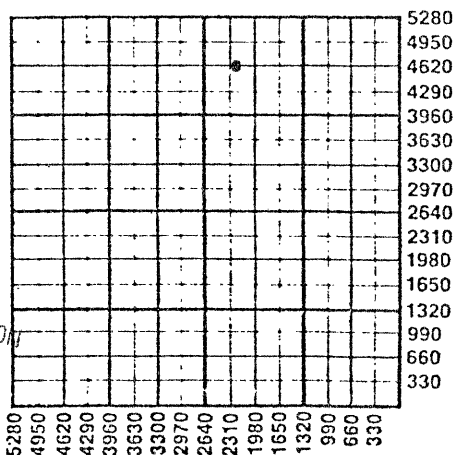
Lease Name HARVEY Well# 1

Field Name Wildcat New Boys

Producing Formation Toronto and Lansing-Kansas Ci

Elevation: Ground 2203' KB 2208'

Section Plat



5-2-85
RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water 4290 Ft North From Southeast Corner a
(Stream, Pond etc.) 4290 Ft West From Southeast Corn
Sec 9 Twp 6S Rge 21 East West

Other (explain) (purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 2-8-85

Subscribed and sworn to before me this 8th day of February 19 85

Notary Public Ruth N. Benjamin
Date Commission Expires 6-17-85

RUTH N. BENJAMIN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-17-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms)

Sec. 7, Twp. 6S, Rge. 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3365'-3398'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow. Recovered: 900' mud & water cut gassy oil (6% gas, 54% oil, 8% mud, 32% water) 400' oil cut muddy water (1% gas, 3% oil, 10% mud, 86% water) IFP 230 - 438# ISIP 1203# FFP 495 - 632# FSIP 1203# BHT - 116 degrees Recovered oil - 32 degree gravity Chlds. rec. wtr. - 26,000 PPM Chlds. mud syst. - 2,000 PPM

Name	Top	Bottom
Anhydrite	1863	(+ 345)
Oread	3371	(-1163)
Heebner	3412	(-1204)
Toronto	3437	(-1229)
Lansing	3455	(-1247)
Stark Shale	3619	(-1411)
Base K.C.	3645	(-1438)
Congl. Sand	3694	(-1486)
Arbuckle	3718	(-1510)
LTD	3772	

DST #2: 3408'-3452'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow, gas to surface on 2nd open. Recovered: 740' mud cut gassy oil (8% gas, 77% oil, 13% mud, 2% water) IFP 77 - 196# ISIP 1249# FFP 277 - 323# FSIP 1237# BHT - 116 degrees Recovered oil - 33 degree gravity

CONFIDENTIAL

RELEASED
6-6-86
JUN 10 1986

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	253'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3755'	AFC	100	
					50-50 poz.	500	6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3631-33 (2'), 3641-43 (2')	1500 gls... 15% HCL-FENE	
4	3610-13, 3600-03, 3578-80	2000 gls... 15% HCL-FENE	
4	3490-93	250 gls... 15% MCA	
4	3437-39	250 gls... 15% MCA	

TUBING RECORD

size 2 7/8 set at 3620 packer at N/A Liner Run Yes No

2-11-85 flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	100 Bbls	0 MCF	0 Bbls		CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation other (specify) ... 3631-33, 3641-43, ... 3610-13, 3600-03, ... 3578-80, 3490-93, ... 3437-39
 sold used on lease Dually Completed. Conming'ed

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Harvey
WELL NO. #1

SEC-7 TWP6S RGE 21 (W) ^(EX)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3449'-3469'; (Lansing "A" Zone)	30-45-30-60;			
1st open - strong blow; 2nd open - strong blow, gas to surface on 2nd open; Recovered: 630'		slightly mud cut gassy oil (17% gas, 73% oil, 8% mud, 2% water)		
IFP 77 - 219#	ISIP 392#			
FFP 219 - 265#	FSIP 392#			
BHT - 116 degrees				
Recovered oil - 42 degree gravity				
DST #4: 3480'-3499'; (Lansing "B" Zone)	30-45-30-60;			
1st open - strong blow, gas to surface in 25"; 2nd open - strong blow, gas to surface to small to measure. Recovered: 590'		mud cut gassy oil (16% gas, 77% oil, 7% mud)		
IFP 66 - 127#	ISIP 1009#			
FFP 184 - 242#	FSIP 998#			
BHT - 117 degrees				
Recovered oil - 41 degree gravity				
DST #5: 3499'-3512'; (Lansing "D" Zone)	30-45-30-45;			
1st open - strong blow; 2nd open - strong blow, gas to surface in 25". Recovered: 200'		mud cut watery oil (5% gas, 56% oil, 12% mud, 27% water)		
		370' oil cut muddy water (2% gas, 2% oil, 8% mud, 88% water)		
IFP 55 - 138#	ISIP 644#			
FFP 207 - 265#	FSIP 644#			
BHT - 118 degrees				
Chlds. rec. wtr. - 54,000 PPM				
Chlds. mud syst. - 2,000 PPM				
Recovered oil - 39 degree gravity				
DST #6: 3517'-3527'; (Lansing "E" and "F" Zone)	30-30-10-15;			
1st open - no blow; 2nd open - no blow, flushed, no help. Recovered: 1' free oil		89' muddy water		
IFP 44 - 49#	ISIP 1168#			
FFP 88 - 88#	FSIP 1156#			
BHT - 118 degrees				
Chlds. rec. wtr. - 39,000 PPM				
Chlds. mud syst. - 4,500 PPM				
DST #7: 3528'-3538'; (Lansing "G" Zone)	30-45-20-15;			
1st open - very weak blow; 2nd open - very weak blow, died, flushed tool. Recovered: 20' mud, no show. MISRUN.				
DST #8: 3550'-3610'; (Lansing "H" and "I" Zone)	30-45-30-45;			
1st open - strong blow; 2nd open - strong blow. Recovered: 1530' clean gassy oil		120' oil cut mud		
		270' slightly mud cut oil		
IFP 233 523#	ISIP 907#			
IFP 638 742#	FSIP 880#			
BHT - 118 degrees				
Recovered oil - 43 degree gravity.				

MAY 06 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1986

CONSERVATION DIVISION
Wichita, Kansas

RELEASED
6-6-86
JUN 06 1986

FROM CONFIDENTIAL

OPERATOR Vincent Oil Corp LEASE NAME Harvey
WELL NO. #1

CONFIDENTIAL

SEC 7 TWP 6S RGE 21 (W)

~~SECRET~~

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; Show Geological markers, cored intervals, and all drill-stem tests, including depth logs run, or Other Descriptive information. interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9: 3610'-3637'; 15-45-30-45; (Lansing "J" and "K" Zone) 1st open - weak blow died in 12"; 2nd open - weak blow. Recovered: 260' heavy oil cut mud (5% gas, 33% oil, 62% mud) IFP 128 - 128# ISIP 1030# FFP tool plugged FSIP 995#				
DST #10: 3646'-3709'; 30-30-30-45; (Congl. Sand) 1st open - weak blow; 2nd open - weak blow. Recovered: 1" free oil 19" drilling mud IFP 55 - 55# ISIP 892# FFP 55 - 55# FSIP 961#				

RELEASED

JUN 06 1986

FROM CONFIDENTIAL

6-6-86

MAY 06 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL COMMISSION

MAY 06 1985

STATE GEOLOGICAL COMMISSION
WICHITA BRANCH