

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6761

Name: Perry Petroleum, Inc.

Address P. O. Box 580

City/State/Zip Hutchinson, KS 67504

Purchaser: _____

Operator Contact Person: James T. Perry

Phone (316) 662-4401

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 11/16/89 Date Reached TD 11/22/89 Completion Date 11-22-89

API NO. 15- 065-22,544-0000

County Graham

SE SW SW Sec. 11 Twp. 6S Rge. 21 East West

380 Ft. North from Southeast Corner of Section

4140 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

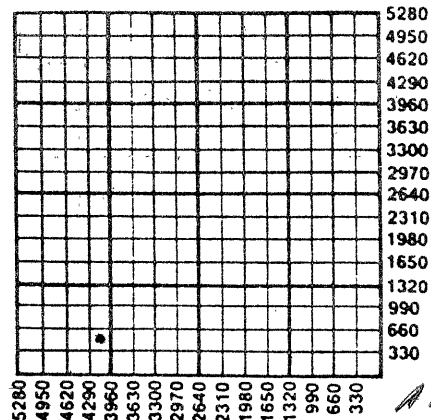
Lease Name Holmquist Well # 1-11

Field Name _____

Producing Formation _____

Elevation: Ground 2214 KB 2219

Total Depth 3790 PBTD _____



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FEB 27 1990
2-27-90
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 261' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

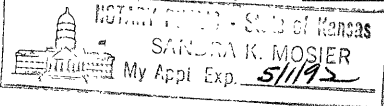
Signature James T. Perry

Title President Date 2/22/90

Subscribed and sworn to before me this 22nd day of February, 19 90.

Notary Public Sandra K. Mosier

Date Commission Expires 5/1/92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Perry Petroleum, Inc. Lease Name Holmquist Well # 1-11

Sec. 11 Twp. 6 Rge. 21 East County Graham

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

DST #1-3622-3673 20-15-15-15 IHP 1892
IFP 22-22 ISIP 111 FFP 22-22 FSIP 78
FHP 1859 T 112 Rec 2' drilling mud

DST #2-3675-3725 30-30-30-30 IHP 1859
IFP 11-11 ISIP 66 FFP 11-11 FSIP 44
FHP 1848 T 113 Rec 5' drilling mud

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	+ 354	
Base Anhydrite	+ 329	
Topeka	-1024	
Heebner	-1225	
Toronto	-1253	
Lansing-K.C.	-1266	
Base K.C.	-1460	
Marmaton	-1480	
Arbuckle	-1548	
RTD	-1567	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	261'	60/40 pos	165	2% gell 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-065-22544-00-00

DRILLER'S WELL LOG

PERRY PETROLEUM, INC.
HOLMQUIST #1-11
Graham County, Kansas.

COMMENCED: November 16, 1989
COMPLETED: November 22, 1989

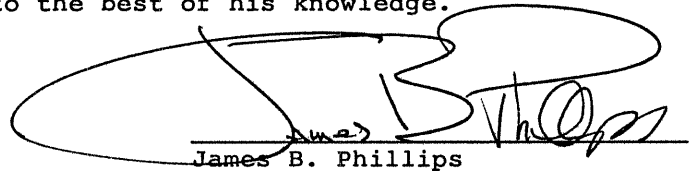
0' - 1615' Sand & Shale
1615' - 1865' Shale & Shells
1865' - 1900' Anhydrite
1900' - 1925' Shale
1925' - 2860' Lime & Shale
2860' - 3450' Shale & Lime
3450' - 3790' LIME & Shale
3790' RTD

Surface Casing: Set 6 jts. 8-5/8"
at 261' with 165 sacks 60/40
Pozmix, 2% gel, 3% cc.

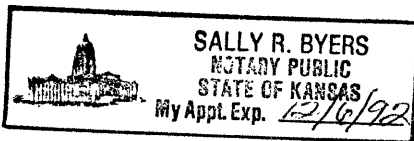
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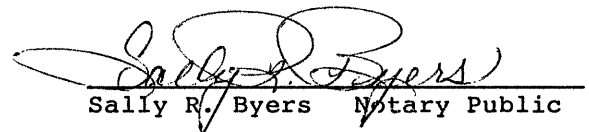
STATE OF KANSAS)
) SS:
COUNTY OF SEDGWICK)

James B. Phillips, of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.


James B. Phillips

Subscribed and sworn to me this 15th day of December, 1989.




Sally R. Byers Notary Public

RECEIVED
STATE OF KANSAS

FEB 27 1990

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

AREA CODE 913 483-2827

TO: Duke Drilling Co. Inc.
Box 823
Great Bend, Kas. 67530

INVOICE NO. 55296

PURCHASE ORDER NO. _____

LEASE NAME Holmquist #1-11

DATE Nov. 22, 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00
 Pozmix 78 sks @\$2.25
 Gel 10 sks @\$6.75
 Floseal 2 sks @\$40.00

\$ 585.00
 175.50
 67.50
80.00

\$ 908.00

Handling 195 sks @\$0.90
 Mileage (36) @\$0.03c per sk per mi
 Plugging
 Mi @\$1.00 pmp. trk.
 1 plug

175.50
 210.60
 360.00
 36.00
20.00

802.10

Total

\$ 1,710.10

20 sks. @1885'
 100sks. @1115'
 40 sks. @ 300'
 10 sks. @ 40'
 15 sks. in R. H.
 10 sks. in M. H.

RECEIVED
 STATE COMMISSION OF CONSERVATION

FEB 27 1990

CONSERVATION DIVISION
 WICHITA, KANSAS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

THANK YOU

55296

83-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8601

Home Office P. O. Box 31 Russell, Kansas 67665

NOU

Date	11-22-89	Sec.	11	Twp.	6	Range	21	Called Out	12:30 PM	On Location	2:30 PM	Job Start	4:00 PM	Finish	7:00 PM
Lease	Holmquist		Well No.	#1-11		Location	Damar 13N2W2N2W			County	Grand		State	Kansas	
Contractor	Murkin Drlg Rig 8					Owner	Perry Petroleum Inc.								
Type Job	plug														
Hole Size	7 7/8"					T.D.	3790'								
Csg.	8 3/4"					Depth	262'								
Tbg. Size						Depth									
Drill Pipe						Depth									
Tool						Depth									
Cement Left in Csg.						Shoe Joint									
Press Max.						Minimum									
Meas Line						Displace									
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Duke Drlg Co., Inc.
 Street: P.O. Box 823
 City: Great Bend State Kan

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Handwritten*

X *Handwritten*

CEMENT 2 SKS Flo-seal

Amount Ordered 195 SKS 60/40 Poz 676el

Consisting of			
Common	117	SKS @ 5.00	585.00
Poz. Mix	78	SKS @ 2.25	175.50
Gel.	10	SKS @ 6.75	67.50

Chloride
 Quickset
 2- Flo-seal 2 40^{es} 80.00

Handling 90¢ Sales Tax

Mileage 3¢ 175.50

36 milc 210.60

Handwritten Sub Total

Floating Equipment Total 1,294.10

EQUIPMENT

#191	No.	Cementer	M. Kaufman
		Helper	Wayne M.
	No.	Cementer	
		Helper	
#60		Driver	Glenn C.
Bulktrk		Driver	

DEPTH of Job		
Reference #	Description	Amount
	PUMP TRIS	360.00
	1- 8 3/4" PLUG	20.00
	1.00 per mile	36.00
	Sub Total	
	Tax	
	Total	416.00

Remarks: 20 SKS @ 18.85
 100 SKS @ 11.15
 40 SKS @ 3.00 FEB 27 1990
 10 SKS @ 40'
 15 SKS IN RATE
 10 SKS IN RATE

Handwritten Signature

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Duke Drilling Co. Inc.
Box 823
Great Bend, Kansas 67530

INVOICE NO. 55284

PURCHASE ORDER NO. _____

LEASE NAME Holmquist 1-11

DATE Nov. 16, 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$5.00	\$ 495.00	
Pozmix 66 sks @\$2.25	148.50	
Gel 3 sks @\$6.75	20.25	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 763.75
Handling 165 sks @\$0.90	148.50	
Mileage (44) @\$0.03c per sk per mi	217.80	
Surface	360.00	
Mi @\$1.00 pmp. trk.	44.00	
1 plug	<u>40.00</u>	<u>810.30</u>
	Total	\$ 1,574.05

Cement circ.

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

2627, Russell, Kansas
 93-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7529

Home Office P. O. Box 31 Russell, Kansas 67665

55287

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
11-16-89	11	6 ^s	21 ^s	7:00 P.M.	8:40 P.M.	11:35 P.M.	Midnight	
Lease	Well No.	Location		County	State			
Holmquist	1-11	Bogue (18 th 243 rd) KENNESIS		Graham	Ks			
Contractor	Owner			To Allied Cementing Co., Inc.				
Mue Bu. Dulp Co	Rig # 8			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Charge To							
Set Surface Pipe	Duke Dulp Co. Inc.							
Hole Size	T.D.	Street					City	State
12 1/4"	261'	P.O. Box 823					Great Bend	Ks 67530
Csg.	Depth	The above was done to satisfaction and supervision of owner agent or contractor						
8 7/8"	261'	Purchase Order No.						
Tbg. Size	Depth	X <i>Klondike DeWitt</i>						
		CEMENT						
Drill Pipe	Depth	Amount Ordered						
		165 sks 6 3/4 doz. 2 to gal, 3 to c.c.						
Tool	Depth	Consisting of						
		Common 99 sks @ 5.00/sk. 495.00						
Cement Left in Csg.	Shoe Joint	Poz. Mix 66 sks @ 2.25/sk. 148.50						
15'		Gel. 3 sks @ 6.75/sk. 20.25						
Press Max.	Minimum	Chloride 5 sks @ 20.00/sk. 100.00						
		Quickset						
Meas Line	Displace	Sales Tax						
	X	Handling @ 90¢/sk. (165 sks) 148.50						
Perf.		Mileage @ 0.34/sk./mi. (44 mi) 217.80						

EQUIPMENT

Pumptrk	No.	Cementer	Bony H. Wayne Mc.
191		Helper	
Pumptrk	No.	Cementer	Glen C.
		Helper	
Bulktrk	#60	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Description	Amount
#1	Pumptruck-surface	360.00
#2	1-8 7/8" surface plug	40.00
#3	mileage @ 6.00/mi	44.00
	Sub Total	444.00
	Tax	
	Total	

Remarks: Cement Circulated

Sub Total	#1130.05
Total	
Floating Equipment	Thanks

FEB 27 1990