

* Re-entry to complete well as disposal well was unsuccessful.

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____

Purchaser: None

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Bill Keller

Designate Type of Completion
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
 Dry ____ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: OXY USA, Inc.

Well Name: Lagerberg A #2D

Comp. Date _____ Old Total Depth 3813

Drilling Method:
 Mud Rotary ____ Air Rotary ____ Cable

7-17-90 7-17-90 7-17-90
Spud Date Date Reached TD Completion Date

API NO. 15- 065-21892-000-01

County Graham

approx. CS/2 NE/4 NE/4 Sec. 11 Twp. 6 Rge. 21 East West

4410 Ft. North from Southeast Corner of Section

510 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

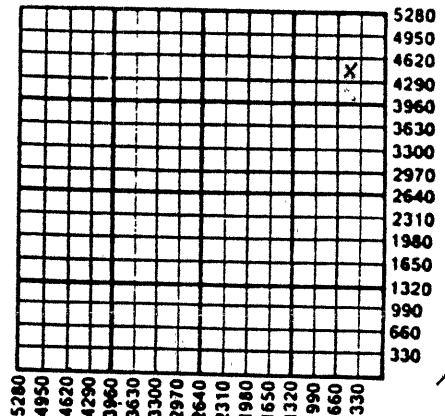
Lease Name *Lagerberg A Well # 2D

Field Name Ray

Producing Formation None (D & A)

Elevation: Ground 2112' KB _____

Total Depth 3813' PBDT _____



A B D D+A

Amount of Surface Pipe Set and Cemented at 370' Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 9-25-90

Subscribed and sworn to before me this 25th day of September 19 90.

Notary Public Kay Anna Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
D _____ Drillers Timelog Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
 KCC
 KGS
____ SWD/Rep
____ Plug
____ NGPA
____ Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc.

Lease Name Lagerberg A

Well # 2

Sec. 11 Twp. 6S Rge. 21

East
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

No logs were run.

Formation Description

No logs were run. Log Sample

Name _____ Top _____ Bottom _____

Attempted to enter to approx. 510'. Encountered obstruction at this level. P & A well.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	370'		Unknown	-

PERFORATION RECORD

Shots Per Foot _____ Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) _____ Depth _____

None	-	None	-

TUBING RECORD

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

HALLIBURTON SERVICES ORIGINAL

INVOICE

A Halliburton Company

863514 07/18/1990

WELL LEASE NO./PLANT NAME LAGERBERG 2		WELL PLANT LOCATION GRAHAM		STATE KS	WELL PLANT OWNER OXY USA
SERVICE LOCATION OBERLIN		CONTRACTOR ALLEN DRL	JOB PURPOSE PLUG TO ABANDON		TICKET DATE 07/18/1990
ACCT. NO. 659167	CUSTOMER AGENT MCCALMONT	VENDOR NO. E-26	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 98402

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

91572201 X 2420.1/725

PRICE REF NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	45	MI	2.35	105.75
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	1	HR	84.00	84.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
504-308	STANDARD CEMENT	65	SK	6.75	438.75
506-105	POZMIX A	35	SK	3.50	122.50
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25
507-210	FLOCELE	25	LB	1.30	32.50
500-207	BULK SERVICE CHARGE	116	CFT	1.10	127.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	211.5	TMI	.75	158.63
INVOICE SUBTOTAL					1,594.98
DISCOUNT - (BID) 15%					239.22
INVOICE BID AMOUNT					1,355.76
*- KANSAS STATE SALES TAX					55.49
*- DECATUR COUNTY SALES TAX STATE COMMISSION					13.06
OCT 2 1990 CONSERVATION DIVISION Wichita, Kansas					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,424.31

* not a bid, but a verbal price quote
for Allen DRL at McCalmont / Wichita