

1217/15
1217/86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5044 3004
name Vincent Oil Co.
address 125 N. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin
Phone 262-3573

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Gary Gensch
Phone 276-4631

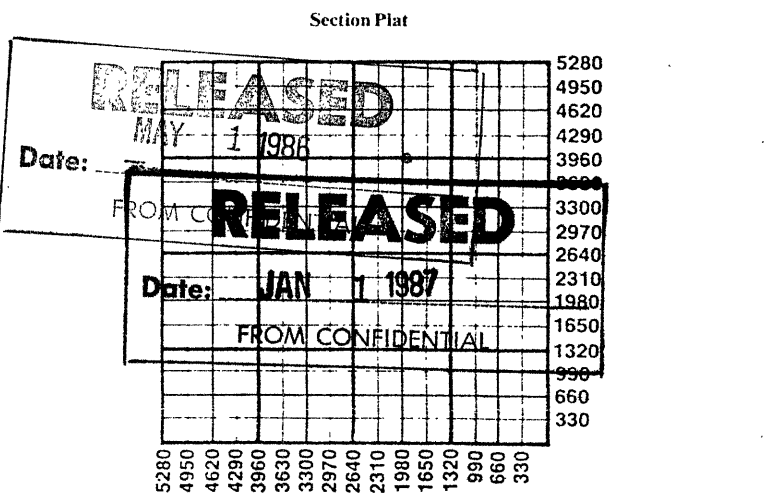
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Dat Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
... 8/29/84 ... 9/06/84 ... 9/07/84 ...
Spud Date Date Reached TD Completion Date
.3688!
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at .248 .78! @ 256-.50 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-22,061-0000
County Graham
30! E. of .C. W/2 .NE/4 Sec. 9. . . . Twp. 6S. . Rge. 21 East West
(location) 21
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name BEECHER Well# 1
Field Name Wildcat
Producing Formation
Elevation: Ground 2162 KB 2167



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 4620 Ft North From Southeast Corner and
(Stream, Pond etc.) 3630 Ft West From Southeast Corner
Sec 9 Twp 6S Rge 21 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 2 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH
Signature Richard A. Hiebsch
Title Vice President Date 10-10-84
Subscribed and sworn to before me this 10th day of October 19 84
Notary Public Ruth N. Benjamin
Date Commission Expires June 17, 1985 Ruth N. Benjamin

RECEIVED 10-18-84
STATE CORPORATION COMMISSION
OCT 18 1984
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 9, Twp. 6S, Rge. 21E

Operator Name Vincent Oil Corporation Lease Name BEECHER Well# 1 SEC 9 TWP 6S RGE 31 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 - 3331-3373 ft. 30",45",30",60". 1st open - strong blow; 2nd open - strong blow. Rec. 764' mud cut saltwater with spk oil. IFP 76-284#, ISIP 1244#, FFP 317-426#, FSIP 1244#.

DST #2 3391-3435 ft. 30", 45",45",60". 1st open - weak blow, 2nd open - weak blow. Rec. 60' muddy oil, top 30 ft - 90% oil, 10% mud; bottom 30 ft. - 10% oil, 90% mud. IFP 44 - 44#, ISIP 1083#, FFP 55-55#, FSIP 1051#

DST#3 - 3442-3466 ft. 30",45",45",60". 1st open - good bldg. blow; 2nd open - good bldg. blow. Rec. 216' mud cut saltwater, Cl. 36,000, Mud Cl. 3,000. IFP 44-68#, ISIP 1169#, FFP 87-120#, FSIP 1169#, BHT 118 degrees.

DST #4 3538-3586 ft. 25",20",5". 1st open - very weak blow, died in 22"; 2nd open - no blow, flushed tool, lost packer seat. Rec. 144' drilling mud with few oil spks. IFP 55-55#, ISIP 933#. No other pressures recorded. BHT - 118 degrees.

DST #5 3585-3614 ft. 30",45",25",20". 1st open - weak blow inc. to 1-1/2"; 2nd open - no blow, flushed tool, weak blow, died in 4". Rec. 55' mud with oil spks. IFP 44-44#, ISIP 933#, FFP 55-66#, FSIP 739#, BHT - 124 degrees.

DST #6 3661-3677 ft. PACKER FAILURE.

DST #7 3614-3677 ft. 30",45",20",30". 1st open - weak decreasing blow, died in 15"; 2nd open - no blow, flushed tool, good surge, then died. Rec. 30' mud. IFP 44-44#, ISIP 437#, FFP 66-66#, FSIP 197#. BHT 118 degrees.

DST #8 3612-3688 ft. 30",45",45",60". 1st open - very weak blow throughout; 2nd open - no blow, very weak blow throughout. Rec. 77' mud. IFP 76-76#, ISIP 966#, FFP 98-98#, FSIP 933#. BHT - 118 degrees.

Name	Top	Bottom
Anhydrite	1820 (+ 347)	
Bs. Anhydrite	1852 (+ 315)	
Tarkio	3072 (- 905)	
Howard Lime	3140 (- 973)	
Topeka	3180 (-1013)	
Heebner	3378 (-1211)	
Toronto	3402 (-1235)	
Lansing Kansas City	3420 (-1253)	
Base Kansas City	3610 (-1443)	
Penn. Congl. Sand	3662 (-1495)	
Arbuckle	3678 (-1511)	
LTD 3682		

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	20#	256.50'	Common	175	2% gel., 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

RELEASED
 1-21-87
 JAN 21 1987

TUBING RECORD	size	set at	packer at	Liner Run	FROM CONFIDENTIAL <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled