

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name ..Vincent Oil Corporation.....
Address 125 No. Market, Suite 1110.....
City/State/Zip Wichita, Kansas 67202

Purchaser.....Koch Oil Company
Wichita, Kansas

Operator Contact Person ..Richard A. Hiebsch..
Phone ..(316) 262-3573.....

Contractor: License # 6033.....
Name ..Murfin Drilling Co.....

Wellsite Geologist...M. L. Korphage.....
Phone.....(316) 262-3573.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-30-88 7-6-88 7-29-88.....
Spud Date Date Reached TD Completion Date

3725'
Total Depth PBTD

8 5/8" @ 251'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...1869...feet depth to surface w/.320 SX cmt
Cement Company Name ..Halliburton.....
Invoice # 650521.....

API NO. 15-065-22,468 -00-00 4
County.....Graham.....
SW NW NW Sec. 8 Twp. 6S Rge. 21 East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

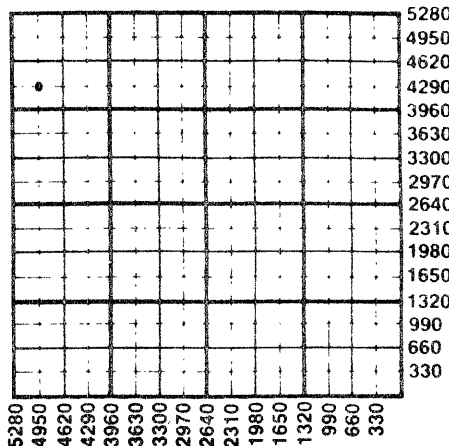
Lease Name.....Harvey.....Well # 4

Field Name.....Boys West (Ext.)

Producing Formation.....Lansing/Kansas City.....

Elevation: Ground.....2190.....KB.....2195

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Water well
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Richard A. Hiebsch.....
Richard A. Hiebsch, Vice President
Title.....Vice President..... Date ..8-2-88.....

Subscribed and sworn to before me this ..2nd.. day of ..August.....
19..88.....
Notary Public.....Julie K. Stout.....
Date Commission Expires.....July 23, 1989.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
8-18-88

Sec. 8, Twp. 6S, Rge. 21W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Harvey Well # 4

Sec. 9 S. Twp. 6 S. Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
DST No. 1	3391-3465		Anhydrite	1844	+ 351
30" 45" 30" 45"			B/Anhydrite	1876	+ 319
Strong blow on both openings			Topeka	3202	-1007
Rec: 210' Gas in pipe			Oread Lst.	3361	-1166
210' Oil cut mud (50% oil, 50% mud)			Heebner	3403	-1208
IFP 76-105#	FFP 115-134#		Toronto	3429	-1234
ISIP 788#	FSIP 778#		Lansing/Kansas City	3448	-1253
DST No. 2	3468-3505		Stark Shale	3610	-1415
30" 45" 45" 45"			B/Kansas City	3635	-1440
Both openings had weak increasing to fair blows			Arbuckle	3698	-1503
Rec: 5' Oil			LTD	3725	-1530
90' Oil cut mud (15% oil, 80% mud, 5% water)					
120' Saltwater					
IFP 67-96#	FFP 105-134#				
ISIP 269#	FSIP 269# BHT 114°				

DST No. 3 3510-3549
30" 45" 15" 15"
1st open: Weak blow
2nd open: No blow, flushed tool, no help. (cont. on attached sheet)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		251'	60/40 Pozmix	165	2% gels 3% C.C.
see attached sheet for production casing information							
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	3589 to 3592			750 gallons 15% MCA			
4	3599 to 3604			2250 gallons 20% SGA			
4	3480 to 3484			1000 gallons 15% MCA			
4	3448 to 3452			750 gallons 15% MCA			
4	3430 to 3433			1500 gallons 20% SGA			
TUBING RECORD Size 2 3/8" Set At 3653.71' Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-29-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50 Bbls		MCF	10 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) see perfs above
 Used on Lease Dually Completed
 Commingled

Attachment sheet for ACO-1
#4 Harvey
Vincent Oil Corporation

DST No. 3 (continued)

Rec: 50' Mud

IFP 57-57# FFP 57-67#

ISIP 894# FSIP no final pressure, recorder stuck

DST No. 4 3545-3614

45" 45" 45" 60"

1st open: Fair increasing to strong blow

2nd open: Strong blow

Rec: 360' Gas in pipe

420' Mud cut oil (70% oil, 30% mud)

IFP 96-163# FFP 192-221#

ISIP 288# FSIP 307#

DST No. 5 3611-3646

Misrun, packer failure

Production Casing Information

Lower stage: 3723' of 4 1/2" 10.5# production casing, 115 sx EA-2 Cement,
with 10% salt and 3/4 of 1% Halad 322.

Upper stage: From 1869' to surface, 320 sx Halliburton Lite Cement with
1/4# Flocile/sack.

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1988

CONSERVATION DIVISION
Wichita, Kansas