

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5688
name PIONEER PETROLEUM, INC.
address 116A WEST THIRD ST.
OTTAWA, KS 66067
City/State/Zip

Operator Contact Person GEORGE W. SELL
Phone 913-242-4499

Contractor: license # 6033
name MURFIN DRILLING COMPANY

Wellsite Geologist ROGER WELTY
Phone 913-674-5835

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/17/85 9/23/85 9/23/85
Spud Date Date Reached TD Completion Date

3750' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 210 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 065-22-236 -00-00

County GRAHAM

NW NW SE Sec. 8 Twp 6S Rge 21E

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

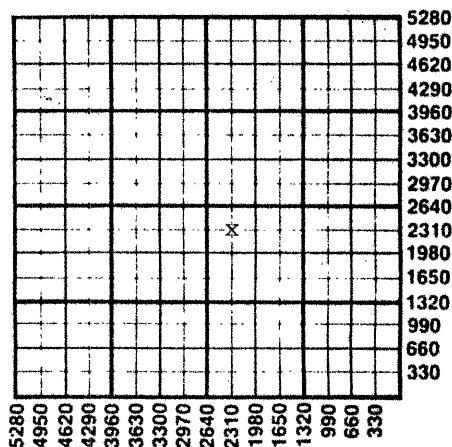
Lease Name R. VOSS Well#

Field Name

Producing Formation CONGLOMERATE SAND

Elevation: Ground 2180 KB 2185

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *George W. Sell*
Title PRESIDENT, PIONEER PETROLEUM, INC. Date 12/12/85

Subscribed and sworn to before me this 12th day of DECEMBER 19 85

Notary Public *Betty L. Sell* Date Commission Expires 6/27/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 16 1985
12-16-85
CONSERVATION DIVISION

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 8, Twp. 6, Rge. 21E

Operator Name Pioneer Petroleum, Inc Lease Name R. VOSS Well# 1 SEC 8 TWP 6S RGE 21 W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____
 SEE ATTACHED WELL LOG

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..... SURFACE 8 5/8" 20# 210' 60/40 POZ
.....
.....
.....

PERFORATION RECORD shots per foot specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
.....
.....
.....
.....
.....

TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CHENEY TESTING COMPANY, INC.

P. O. Box 367 HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

Company <u>Pioneer Petroleum, Inc.</u>	Test No. <u>2</u>
Well Name & Number <u>Voss #1</u>	Zone Tested <u>Toronto "A-B"</u>
Company Address <u>W. 3rd. St. 116A, Ottawa, Ks. 66067</u>	Date <u>9-21-85</u>
Company Rep. <u>George Sell- Richard Bell</u>	Tester <u>Dell Hartwell</u>
Contractor <u>Murfin Drilling Co.</u>	Elevation <u>2185 K.B.</u>
Location: Sec. 8 Twp. 6s Rge. 21w Co. Graham State Ks.	Est. Feet of Pay

Recorder No. 10983 Type AK-1 Range 4100 PSI

Recorder Depth 3480 Clock # 25829

(A) Initial Hydrostatic Mud 1722 PSI

(B) First Initial Flow Pressure 81 PSI

(C) First Final Flow Pressure 81 PSI

(D) Initial Shut-in Pressure 1074 PSI

(E) Second Initial Flow Pressure 81 PSI

(F) Second Final Flow Pressure 81 PSI

(G) Final Shut-in Pressure 991 PSI

(H) Final Hydrostatic Mud 1691 PSI

Temperature 104°

Mud Weight 9.4 Viscosity 56

Fluid Loss 8.0

Interval Tested 3399-3488

Anchor Length 89

Top Packer Depth 3394

Bottom Packer Depth 3399

Total Depth 3488

Drill Pipe Size 4 1/2" XH

Wt. Pipe I. D. 2.7 Ft. Run 450

Recovery-Total Feet 30

Recovered 30 Feet Of Oil Spotted Mud

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Extra Equipment _____

Recorder No. 13277 Type AK-1 Range 4125 PSI

Recorder Depth 3483 Clock # 30410

Tool Open Before I.S.I. 30 Mins.

Initial Shut-in 30 Mins.

Flow Period 30 Mins.

Final Shut-in 30 Mins.

Top Choke Size 1" Hole Size 7 7/8"

Bottom Choke Size 3/4" Rubber Size 6 3/4"

Tool Open @ 12:10 P.M.

Blow Remarks _____

1st Open: Weak Building to 2".

2nd Open: Weak Building to 1"

Drill Collars: I.D. 2.25, FT. Run 293

Price of Job 550.00

RECEIVED
STATE CORP. & SEC. DIVISION

DEC 16 1985

