

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004  
name Vincent Oil Corp.  
address 125 N. Market  
Suite #1110  
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin  
Phone 316-262-3573

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Gary F. Gensch  
Phone 316-267-4631

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/02/85 3775' 1-13-85 1-13-85  
Spud Date Date Reached TD Completion Date

3775'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 246.35' @ 253' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2' completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 065-22,129 -0000  
County Graham  
NE/4 Sec 7 Twp 6S Rge 21  
4620 Ft North from Southeast Corner of Section  
2300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

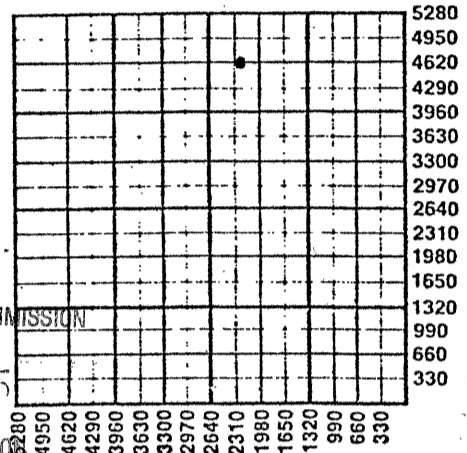
Lease Name HARVEY Well# 1

Field Name ~~Wildcat~~ Newboys

Producing Formation Toronto and Lansing-Kansas City

Elevation: Ground 2203' KB 2208'

Section Plat



2-15-85

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CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4290 Ft North From Southeast Corner and  
(Stream, Pond etc.) 4290 Ft West From Southeast Corner  
Sec 9 Twp 6S Rge 21  East  West

Other (explain)  
(purchase from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 2-8-85

Subscribed and sworn to before me this 8th day of February 19 85

Notary Public Ruth N. Benjamin  
Date Commission Expires 6-17-85

RUTH N. BENJAMIN  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 6-17-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supersedes previous forms)

Sec. 7 Twp. 6S Rge. 21W

Operator Name Vincent Oil Corp. Lease Name HARVEY Well# 1 SEC 7 TWP. 6S RGE. 21  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3365'-3398'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow.  
 (Oread)  
 Recovered: 900' mud & water cut gassy oil (6% gas, 54% oil, 8% mud, 32% water)  
 400' oil cut muddy water (1% gas, 3% oil, 10% mud, 86% water)  
 IFP 230 - 438# ISIP 1203#  
 FFP 495 - 632# FSIP 1203#  
 BHT - 116 degrees  
 Recovered oil - 32 degree gravity;  
 Chlds. rec. wtr. - 26,000 PPM  
 Chlds. mud syst. - 2,000 PPM

Name	Top	Bottom
Anhydrite	1863	(+ 345)
Oread	3371	(-1163)
Heebner	3412	(-1204)
Toronto	3437	(-1229)
Lansing	3455	(-1247)
Stark Shale	3619	(-1411)
Base K.C.	3645	(-1438)
Congl. Sand	3694	(-1486)
Arbuckle	3718	(-1510)
LTD	3772	

DST #2: 3408'-3452'; 30-45-30-60; 1st open - strong blow; 2nd open - strong blow, gas to surface on 2nd open.  
 (Toronto)  
 Recovered: 740' mud cut gassy oil (8% gas, 77% oil, 13% mud, 2% water)  
 IFP 77 - 196# ISIP 1249#  
 FFP 277 - 323# FSIP 1237#  
 BHT - 116 degrees  
 Recovered oil - 33 degree gravity;

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	253'	Common	180	2% gel., 3% c.c.
Production	7 7/8"	5 1/2"	14#	3755'	AFC 50-50 poz.	100 500	6% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3631-33 (2'), 3641-43 (2')			1500 gls. 15% HCL. FE. NE.			
4	3610-13, 3600-03, 3578-80			2000 gls. 15% HCL. FE. NE.			
4	3490-93			250 gls. 15% MCA.			
4	3437-39			250 gls. 15% MCA.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		size		set at	
2-11-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		2 7/8		3620	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
100 Bbls		0 MCF	0 Bbls	CFPB			
METHOD OF COMPLETION				PRODUCTION INTERVAL			
<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation				3631-33, 3641-43			
<input type="checkbox"/> other (specify)				3610-13, 3600-03,			
<input type="checkbox"/> Dually Completed.				3578-80, 3490-93,			
<input checked="" type="checkbox"/> Commingled				3437-39			

Disposition of gas:  vented  
 sold  
 used on lease

other (specify) .....  
 Dually Completed.  
 Commingled

3631-33, 3641-43  
 3610-13, 3600-03,  
 3578-80, 3490-93,  
 3437-39

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Harvey

SEC- 7 TWP6S RGE 21 (W) <sup>(EX)</sup>

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3449'-3469'; (Lansing "A" Zone)	30-45-30-60;			
1st open - strong blow; 2nd open - strong blow, gas to surface on				
2nd open; Recovered: 630'		slightly mud cut gassy oil (17% gas, 73% oil, 8% mud, 2% water)		
IFP 77 - 219#	ISIP 392#			
FFP 219 - 265#	FSIP 392#			
BHT - 116 degrees				
Recovered oil - 42 degree gravity				
DST #4: 3480'-3499'; (Lansing "B" Zone)	30-45-30-60;			
1st open - strong blow, gas to surface in 25", to small to measure;				
2nd open - strong blow, gas to surface to small to measure.				
Recovered: 590' mud cut gassy oil (16% gas, 77% oil, 7% mud)				
IFP 66 - 127#	ISIP 1009#			
FFP 184 - 242#	FSIP 998#			
BHT - 117 degrees				
Recovered oil - 41 degree gravity				
DST #5: 3499'-3512'; (Lansing "D" Zone)	30-45-30-45;			
1st open - strong blow; 2nd open - strong blow, gas to surface in				
25". Recovered: 200' mud cut watery oil (5% gas, 56% oil, 12% mud, 27% water)				
370' oil cut muddy water (2% gas, 2% oil, 8% mud, 88% water)				
IFP 55 - 138#	ISIP 644#			
FFP 207 - 265#	FSIP 644#			
BHT - 118 degrees				
Chlds. rec. wtr. - 54,000 PPM				
Chlds. mud syst. - 2,000 PPM				
Recovered oil - 39 degree gravity				
DST #6: 3517'-3527'; (Lansing "E" and "F" Zone)	30-30-10-15;			
1st open - no blow; 2nd open - no blow, flushed tool, no help.				
Recovered: 1' free oil				
89' muddy water				
IFP 44 - 49#	ISIP 1168#			
FFP 88 - 88#	FSIP 1156#			
BHT - 118 degrees				
Chlds. rec. wtr. - 39,000 PPM				
Chlds. mud syst. - 4,500 PPM				
DST #7: 3528'-3538'; (Lansing "G" Zone)	30-45-20-15;			
1st open - very weak blow; 2nd open - very weak blow, died, flushed				
tool. Recovered: 20' mud, no show.				
MISRUN.				
DST #8: 3550'-3610'; (Lansing "H" and "I" Zone)	30-45-30-45;			
1st open - strong blow; 2nd open - strong blow.				
Recovered: 1530' clean gassy oil				
120' oil cut mud				
270' slightly mud cut oil				
IFP 233 - 523#	ISIP 903#			
FFP 638 - 742#	FSIP 880#			
BHT - 118 degrees				
Recovered oil - 43 degree gravity.				

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PAGE 3 (Side One)  
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 WELL NO. #1

SEC 7 TWP 6S RGE 21 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
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 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9: 3610'-3637'; 15-45-30-45; (Lansing "J" and "K" Zone)				
1st open - weak blow died in 12"; 2nd open - weak blow. Recovered: 260' heavy oil cut mud (5% gas, 33% oil, 62% mud)				
IFP 128 - 128# ISIP 1030# FFP tool plugged FSIP 995#				
DST #10: 3646'-3709'; 30-30-30-45; (Congl. Sand)				
1st open - weak blow; 2nd open - weak blow. Recovered: 1' free oil 19' drilling mud				
IFP 55 - 55# ISIP 892# FFP 55 - 55# FSIP 961#				