

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,892-00-00

ADDRESS 400 North Woodlawn, Suite 201 COUNTY Graham

Wichita, Kansas 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dale Silcott PROD. FORMATION \_\_\_\_\_  
PHONE 316-686-7287

PURCHASER \_\_\_\_\_ LEASE Lagerberg

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION SE/4 NE/4 NE/4

DRILLING Red Tiger Drilling Company 510 Ft. from East Line and

CONTRACTOR ADDRESS 1720 KSB Building 870 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 11 TWP 6S RGE 21W (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 West Wichita KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3,813' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11/12/83 DATE COMPLETED 11/21/83 PLG. \_\_\_\_\_

ELEV: GR 2,112' DF \_\_\_\_\_ KB 2117 NGPA \_\_\_\_\_

DRILLED WITH (C/A/B/E) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

			2

Amount of surface pipe set and cemented 363.80' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1983.



MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED (NOTARY PUBLIC)  
STATE CORPORATION COMMISSION  
DEC NOV 5 1983 12-5-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

Petroleum Management, Inc.

LEASE Lagerberg

ACO-1 WELL HISTORY *(K/E)*

SEC. 11 TWP. 6S RGE. 21W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Sand Streaks	0	374		
Shale	374	570		
Shale & Sand	570	1200		
Sand	1200	1390		
Shale & Red Bed	1390	1667		
Anhydrite	1667	1700		
Shale	1700	2030		
Shale & Red Bed	2030	2450		
Shale	2450	2630		
Shale & Lime Streaks	2630	2765		
Shale & Lime	2765	3080		
Shale & Lime Streaks	3080	3195		
Shale & Lime	3195	3260		
Lime	3260	3515		
Chert	3515	3551		
Lime	3551	3654		
Granite Wash	3654	3813		
RTD		3813		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD *(New)* or *(Used)*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	370'	Lightweight	230	4% Cement, 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations