

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656  
Name Davis Petroleum, Inc.  
Address RR1 Box 183-B  
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5929  
Name Duke Drilling Co., Inc.  
Kim Shoemaker

Wellsite Geologist  
Phone 316-682-1537

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-27-86 9-2-86 9-2-86  
Spud Date Date Reached TD Completion Date

3675'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 371 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-065-22,321-00-00  
County Graham  
SW NE SE Sec. 9 Twp. 6 Rge. 21 East West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

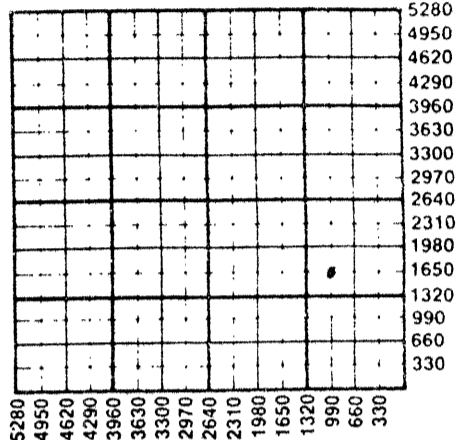
Lease Name Beecher Well # 1-9

Field Name

Producing Formation

Elevation: Ground 2169 KB 2174

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1950 Ft North from Southeast Corner (Stream, pond etc) 990 Ft West from Southeast Corner Sec 9 Twp 6 Rge 21 East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-101 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

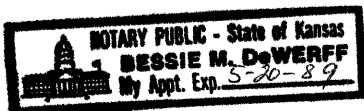
Signature L.D. Davis  
Title President Date 9-8-86

Subscribed and sworn to before me this 8th day of September 1986

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



9-9-86  
SEP 9 1986

Form ACO-1 (5-86)

Sec. 9 Twp. 6 Rge. 21

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Beecher Well # 1-9

Sec. 9 Twp. 6 Rge. 21  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3381-3441 Time: 20-20-20-20  
 Blow: weak blow died in 10 min.  
 Recovery: 15' Mud  
 IFP: 58-58 FFP: 63-63 ISIP: 985 FSIP: 936

DST #2 3443-3480 Time: 20-20-20-20  
 Blow: weak blow died in 3 min.  
 Recovery: 2' Drilling Mud  
 IFP: 33-33 FFP: 35-35 ISIP: 35 FSIP: 35

DST #3 3474-3492 Time: 30-30-30-30  
 Blow: 1st open weak 1/4" blow through-out  
 2nd surface blow through out  
 Recovery: 65' watery mud  
 IFP: 29-31 FFP: 70-70  
 ISIP: 1081 FSIP: 1062

DST #4 3558-3620 Times: 20-20-20-20  
 Blow: weak blow died in 5 min.  
 Recovery: 5' Drilling Mud  
 IFP: 63-63 FFP: 65-65 ISIP: 67 FSIP: 65

Name	Top	Bottom
Anhy.	1822 (-352)	1854 (-320)
Howard	3153 (-979)	
Topeka	3197 (-1023)	
Oread	3350 (-1176)	
Heebner	3391 (-1217)	
Toronto	3416 (-1242)	
Lansing K/C	3434 (-1260)	
Base K/C	3624 (-1450)	
Cong. Sd.	3661 (-1487)	
Log T.D.	3676 (-1502)	

DST #5 3604-3675 TIME: 20-20-20-20  
 Blow: weak blow died in 10 min.  
 Recovery: 10' Drilling Mud  
 IFP: 73-73 FFP: 76-76 ISIP: 451 FSIP: 315

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	371'	60/40 poz	190	2% gel, 3% ca.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

