

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite 1100
City/State/Zip Wichita, Ks. 67204

Purchaser KOCH Oil Company

Operator Contact Person June K. Burnett
Phone (316) 262-3573

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Gary Gensch
Phone (316) 267-4631

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-12-85 8-19-85 9-18-85
Spud Date Date Reached TD Completion Date
3725'
Total Depth PBDT

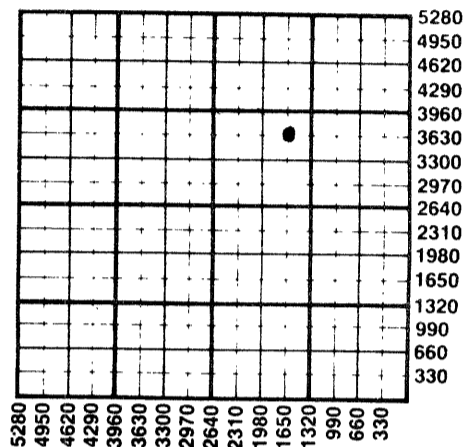
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...1812' feet
If alternate 2 completion, cement circulated from...1812' feet depth to...surf...w/450 SX cmt

API NO. 15-065-22, 215-00-00
County Graham
C. NE SW NE Sec. 9 Twp. 6S Rge. 21 East West

3.630 Ft North from Southeast Corner of Section
1.650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Beecher Well # 2
Field Name Wildcat Boys, East
Producing Formation Conglomerate Sand
Elevation: Ground 2156' KB 2161'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

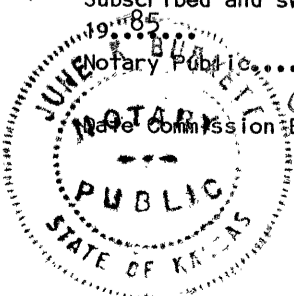
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 10-31-85

Subscribed and sworn to before me this 31st day of October 1985
Notary Public June K. Burnett
Notary Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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STATE CORPORATION COMMISSION
12-4-85
DEC

Sec. 9 Twp. 6 Rge. 21 W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Beecher Well # 2

Sec. 9 Twp. 6S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 - 3376 ft. - 3424 ft.
 (Toronto & Lansing "A" Zone)
 Open 45", shut in 60", open 30", shut in 45"
 1st open - weak blow, died in 35"
 2nd open - no blow, flushed tool, weak blow,
 died in 10"
 Recovered: 2' mud cut oil
 (80% oil, 18% mud, 2% water)
 68' oil cut mud
 (10% oil, 78% mud, 2% water)
 IFP 54 -54# ISIP 436#
 FFP 76 -76# FSIP 553#
 BHT - 106 degrees

Name	Formation Description	
	Top	Bottom
Anhydrite	1810	(+ 351)
Base Anhydrite	1842	(+ 319)
Topeka	3175	(-1014)
Oread	3329	(-1166)
Heebner	3371	(-1210)
Toronto	3394	(-1233)
Lansing	3412	(-1251)
Stark Shale	3572	(-1411)
Base Kansas City	3600	(-1439)
Conglomerate Sand	3651	(-1490)
Arbuckle	3667	(-1506)
LTD	3724	

continued on Page 2 (side one)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		250'	Class A	150	2% gel, 3% CC
Production		5-5/8"	15.5#	3,723'	Common	100	18% salt, 2% dalseal, 5% gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3651' - 3656'			1250 gals, 15% HCl			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-7/8"		3660'					
Date of First Production		Producing Method					
Approx. 10-14-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls			--- MCF	--- Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3651' - 3656'

.....

3651' - 3656'

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR _____

LEASE NAME # 2 Beecher

SEC _____ TWP _____ RGE _____

(E)

(W)

WELL NO. _____

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 - 3429 ft. - 3452 ft. (Lansing "B" Zone) Open 30", shut in 45", open 45", shut in 60" 1st open - fair to good blow 2nd open - fair blow Recovered: 10' clean oil (90% oil, 5% mud, 5% water) 120' slightly oil cut watery mud (4% oil, 58% mud, 38% water) 60' muddy water (3% gas, 1% oil, 20% mud, 76% water) IFP 43 - 65# ISIP 1135# FFP 97 - 119# FSIP 1135# BHT - 107 degrees Rec. wtr. chlds. 34,000 ppm				
DST #3 - 3452 ft. - 3490 ft. (Lansing "D" & "F" Zone) Open 30", shut in 45", open 45", shut in 60" 1st open - strong blow in 1" 2nd open - strong blow Recovered 1950' very slightly gas cut muddy water with very slight show oil IFP 217 - 672# ISIP 1156# FFP 769 - 920# FSIP 1156# BHT - 108 degrees Rec. wtr. chlds. 57,000 ppm				
DST #4 - 3510 ft. - 3600 ft. (Lansing "H" & "L" Zones) MISRUN - PACKER FAILURE.				
DST #5 - 3501 ft. - 3600 ft. (Lansing "H" & "L" Zones) MISRUN - PACKER FAILURE				
DST #6 - 3599 ft. - 3670 ft. (Congl. - Arbuckle) Open 15", shut in 30", open 5", shut in 30" 1st open - strong blow in 3" 2nd open - strong blow in 4" Recovered: 60' clean oil 180' slightly mud & gas cut oil (9% gas, 89% oil, 2% mud) 300' oil cut mud (3% gas, 19% oil, 78% mud) IFP 163 - 228# ISIP 877# FFP 326 - 347# FSIP 877# BHT - 109 degrees				

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DEC 4 1950

CONSERVATION DIVISION
Wichita, Kansas