

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5242  
name Petroleum Management, Inc.  
address 400 N. Woodlawn, Suite 201  
City/State/Zip Wichita, KS 67208

Operator Contact Person Dale Silcott  
Phone 686-7287

Contractor: license # 5302  
name Red Tiger Drilling Co.  
1720 KSB&T Bldg.  
Wichita, KS 67202

Wellsite Geologist R. D. Reber, Jr.  
Phone

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 28 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-30-84 11-9-84 11-9-84  
Spud Date Date Reached TD Completion Date

3805' ---  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 364' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to 364' w/ 260 SX cmt

API NO. 15 065-22,099 -00-00  
County Graham  
SE SW NW Sec 9 Twp 6S Rge 21 East West  
2700 Ft North from Southeast Corner of Section  
4030 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

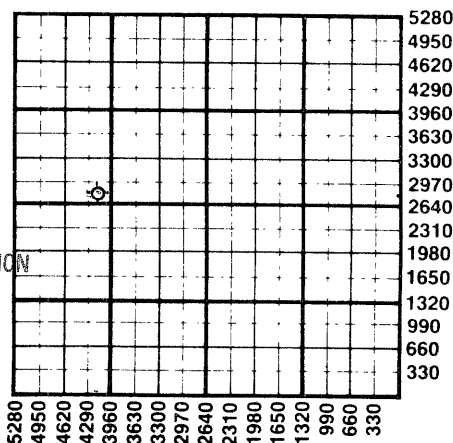
Lease Name Voss "C" Well# 1

Field Name

Producing Formation

Elevation: Ground 2165 KB 2170'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Administrative Assistant Date 2/7/85

Subscribed and sworn to before me this 7th day of February 19 85

Notary Public JANE AUGUSTINE  
Date Commission Expires NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 3-22-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 10  
Twp. 6S  
Rge. 21E

Operator Name Petroleum Management, Inc. Lease Name Voss "C" Well# 1 SEC 9 TWP 6S RGE 21  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

**DST #1 3378-3436'**

Open 30 min w/weak decreasing blow; died in 20 min.  
 Closed 45 min. Open 30 min w/no blow. Closed 45 min.  
 Recovered 70 ft. of water-cut mud.

IFP 73-78 psi FFP 84-90  
 ISIP 1113 FSIP 1020

**DST #2 3490-3496'**

Open 30 min w/weak decreasing blow; died in 18 min.  
 Closed 45 min. Open 30 min w/no blow. Closed 45 min.  
 Recovered 20 ft. of mud.

IFP 23-27 psi FFP 27-31  
 IFIP 902 FSIP 815

**DST #3 3490-3525'**

Open 30 min w/weak decreasing blow; died in 23 min.  
 Closed 45 min. Open 30 min w/no blow. Closed 45 min.  
 Recovered 30 ft. of mud.

IFP 64-64 psi FFP 73-76  
 ISIP 967 FSIP 847

**DST #4 3562-3620'**

Open 30 min w/weak decreasing blow; died in 9 min.  
 Closed 45 min. Open 30 min w/no blow. Closed 45 min.  
 Recovered 15 ft. of mud.

IFP 55-55 psi FFP 66-66  
 ISIP 76 FSIP 76

**DST #5 3669-3685'**

Open 30 min w/weak decreasing blow; died in 24 min.  
 Closed 45 min. Open 45 min w/weak blow, increasing to 2 inches in bucket. Closed 45 min. Recovered 240 ft. of slightly oil-cut muddy water.

IFP 60-73 psi FFP 106-132  
 ISIP 767 FSIP 818

Name	Top	Bottom
Base Ft. Hays	391'	
Stone Corral	1825'	
Base Stone Corral	1858'	
Wabaunsee	2920'	
Topeka	3187'	
Oread	3341'	
Heebner	3386'	
Toronto	3412'	
Lansing	3430'	
Base Kansas City	3620'	
Marmaton	3648'	
Conglomerate Sand	3676'	
Erosional Arbuckle	3686'	
Arbuckle	3744'	
RTD	3805'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg.	12 1/4"	8 5/8"	28	364'	Pozmix	260 sx.	60/40, 2% gel, 3% C
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**  
 Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease  Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

