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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Donna Manda
Phone (316) 262-3573

Contractor: License # 5422
Name Abercrombie Drlg., Inc.

Wellsite Geologist Gary Gensch
Phone 262-2709

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/8/85 10/15/85 10/16/85
Spud Date Date Reached TD Completion Date
3780'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,238

County Graham
C SE NW NE Sec 8 Twp 6S Rge 21 East West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

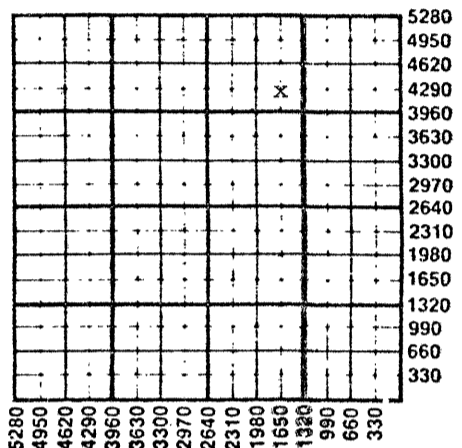
Lease Name BOYS Well # 3

Field Name Boys

Producing Formation N/A

Elevation: Ground 2182 KB 2187

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 1650 Ft West from Southeast Corner
Sec 8 Twp 6S Rge 21 East West
 Other (explain).....
(purchased from city, R.W.D. #)

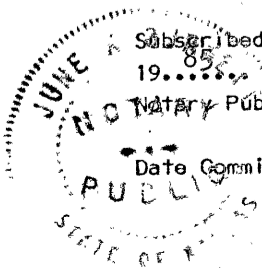
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 11-26-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Subscribed and sworn to before me this 26 day of November 1985
Notary Public June K. Burnett
Date Commission Expires March 30, 1989

RECEIVED
12-4-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8, Twp. 6, Rge. 21

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name BOYS Well # 3
 Sec. 8 Twp. 6S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	

DST #1 - 3350 ft. - 3380 ft. (Oread zone)	Name	Top	Bottom
Open 45", shut in 60", open 45", shut in 60"	Anhydrite	1848	(+ 341)
1st open - weak blow	Base Anhydrite	1879	(+ 308)
2nd open - no blow, flushed tool, weak blow	Heebner	3402	(-1215)
Recovered: 75' muddy water	Toronto	3428	(-1241)
IFP 66 - 66# ISIP 1170#	Lansing	3446	(-1259)
FFP 88 - 88# FSIP 1126#	Stark Shale	3608	(-1421)
	Base Kansas City	3638	(-1451)
	Conglomerate Sand	3693	(-1506)
	Arbuckle	3750	(-1563)
	LTD	3780	

DST #2 - 3438 ft. - 3465 ft. (Lansing A Zone)			
Open 45", shut in 60", open 45", shut in 60"			
1st open - weak blow			
2nd open - weak blow			
Recovered: 65' muddy water			
IFP 66 - 66# ISIP 1126#			
FFP 88 - 88# FSIP 1039#			

continued page 2 (side one)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251'	Common	180	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR VOC

LEASE NAME #3 BOYS
 WELL NO.

SEC-8 TWP 6S RGE 21 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 3501 ft. - 3519 ft. (E & F Zones) Open 30", shut in 45", open 30", shut in 45" 1st open - good blow 2nd open - good blow Recovered: 174' gas in pipe 10' clean oil (95% oil, 5% mud) 60' oil cut mud (30% oil, 70% mud) 120' oil cut muddy water (5% oil, 43% mud, 52% water) IFP 77 - 77# ISIP 1007# FFP 132 - 132# FSIP 952# BHT - 110 degrees Chlds rec wtr - 44,000 ppm Mud system - 2,500 ppm				
DST #4 - 3539 ft. - 3634 ft. (Lansing H & L Zones) Open 30', shut in 45", open 5', shut in 20" 1st open - weak blow, died in 5" 2nd open - no blow, flushed tool, no help Recovered: 10' mud IFP 99 - 99# ISIP 132# FFP 110 - 110# FSIP 110#				
DST #5 - 3637 ft. - 3703 ft. (Congl. Sand) Open 30", shut in 45", open 5', shut in 20" 1st open - weak blow 2nd open - no blow, flushed tool, no help Recovered: 20' mud with slight odor IFP 88 - 88# ISIP 1007# FFP 132 - 132# FSIP 833#				

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 4 1951
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.