

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198
name A. Scott Ritchie
address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202

Operator Contact Person Galen Babcock
Phone (316) 267-4375

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Tom Matzen
Phone (316)

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/19/84 9/26/84 9/26/84
Spud Date Date Reached TD Completion Date

3810' RTD n/a
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 260 feet depth to surface w/ 200 SX cmt

API NO. 15 - 065-22,071 - 0000
County Graham
NW SW SE Sec 8 Twp 6S Rge 21

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

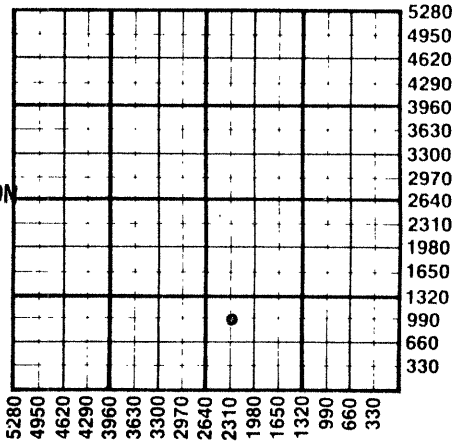
Lease Name Vera Boys "A" Well# 1

Field Name

Producing Formation none

Elevation: Ground 2246' KB 2251'

Section Plat



RECEIVED

DEC 7 1984

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

12-17-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

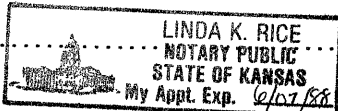
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 12/14/84

Subscribed and sworn to before me this 14th day of December 1984

Notary Public Linda K. Rice Date Commission Expires 6/27/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8 Twp. 6 Rge. 21

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Vera Boys A Well# 1 SEC 8 TWP. 6S RGE. 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 3416' to 3460' (Lower Topeka). Recovered 65' of muddy water.
 IFP:66-66#/30"; ISIP:1218#/30";
 FFP:88-88#/30"; FSIP:1196#/30".

DST #2 from 3462' to 3524' (Toronto & Top zone). Recovered 10' of oil spotted mud.
 IFP:77-77#/30"; ISIP:677#/30";
 FFP:77-77#/30"; FSIP:623#/30".

DST #3 from 3524' to 3570' (50' & 70' zones). Recovered 550' of slightly oil spotted muddy water. IFP:88-197#/30"; ISIP:1067#/45"; FFP:263-307#/30"; FSIP:1034#/45".

DST #4 from 3609' to 3678' (140', 160', & 180' zones). Recovered 5' of mud, slight show of oil in tool. IFP:88-88#/30"; ISIP:88#/30"; FFP:88-88#/30"; FSIP:88#/30".

DST #5 from 3670' to 3710' (200' & 220' zones). Recovered 10' of mud.
 IFP:66-66#/30"; ISIP:110#/30";
 FFP:66-66#/30"; FSIP:110#/30".

DST #6 from 3740' to 3774' (Cong.Sd., Limestone) Recovered 1560' of salt water, no show of oil.
 No final flow period nor final shut-in period were taken.

Name	Top	Bottom
Anhydrite	1913'	(+ 338)
B/Anhydrite	1950'	(+ 301)
Topeka	3274'	(-1023)
Heebner	3470'	(-1219)
Toronto	3495'	(-1244)
Lansing	3514'	(-1263)
B/KC	3699'	(-1448)
Cong. Sd.	3746'	(-1495)
Arbuckle	3792'	(-1541)
LTD	3810'	(-1559)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	260'	quickset	200	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL