

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84
 OPERATOR A. Scott Ritchie API NO. 15-065-21,901-00-00
 ADDRESS 125 N. Market, Suite 950 COUNTY Graham
Wichita, Ks. 67202 FIELD Boys
 ** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
 PHONE 316/267-4375 Indicate if new pay.
 PURCHASER N/A LEASE Boys
 ADDRESS _____ WELL NO. 1
 _____ WELL LOCATION SE NE NW
 DRILLING Murfin Drilling Co. 990 Ft. from North Line and
 CONTRACTOR _____ 2310 Ft. from West Line of
 ADDRESS 250 N. Water, Suite 300 the NW (Qtr.) SEC 8 TWP 6 RGE 21(W).
Wichita, Kansas 67202

PLUGGING Same
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

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		8	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH RTD 3732' PBTD N/A
 SPUD DATE 12/11/83 DATE COMPLETED 12/17/83
 ELEV: GR 2178' DF _____ KB 2183'
 DRILLED WITH (~~CXIX~~) (ROTARY) (~~AXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 254' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

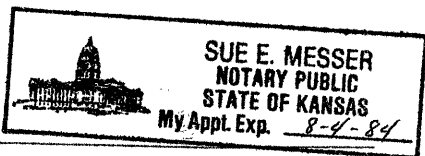
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 19 84.



Sue E. Messer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 23 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Boys SEC 8 TWP 6 RGE 21 (W) (EX)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
ELECTRIC LOG TOPS				
DST #1 from 3440' to 3462' (Top zone). Recovered 3' of oil spotted mud. ISP:55#/30"; FFP:44-44#/30"; FSIP:44#/30".			Anhydrite B/Anhydrite Heebner Toronto Lansing	1840'(+ 343) 1872'(+ 311) 3399'(-1216) 3425'(-1242) 3445'(-1262)
DST #2 from 3465' to 3504' (35' & 50' zones). Recovered 310' of oil cut muddy water (12.5% oil, 35% mud, 52.5% water). IFP:77-143#/30"; ISIP:753#/45"; FFP:164-197#/30"; FSIP:742#/45".			B/KC Congl. Sd. Arbuckle LTD	3630'(-1447) 3681'(-1498) 3691'(-1508) 3723'(-1540)
DST #3 from 3504' to 3513' (70' zone). Recovered 5' of mud. IFP:44-44#/30"; ISIP:44#/30"; FFP:44-44#/30"; FSIP:44#/30".				
DST #4 from 3548' to 3636' (140', 160', 180', 200' & 220' zones). Recovered 10' of mud with oil spots. IFP:88-88#/30"; ISIP:285#/30"; FFP:88-88#/30"; FSIP:164#/30".				
DST #5 from 3681' to 3697'. Recovered 60' of mud cut oil and 120' of oil cut mud. IFP:66-77#/30"; ISIP:613#/45"; FFP:99-110#/30"; FSIP:558#/45".				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	254'	Common quickset	160	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping; gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations