

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Vincent Oil Corporation API NO. 15-065-21,515-0000  
 ADDRESS 1110 Kansas State Bank Bldg. COUNTY Graham  
125 N. Market; Wichita, Kansas 67202 FIELD BOYS  
 \*\*CONTACT PERSON Ruth Benjamin LEASE Boys  
 PHONE 262-3573

PURCHASER Clear Creek, Inc. WELL NO. #2  
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION SW NE NE  
Wichita, Kansas 67202 990 Ft. from N Line and  
990 Ft. from E Line of  
 the SEC. 8 TWP. 6S RGE. 21W

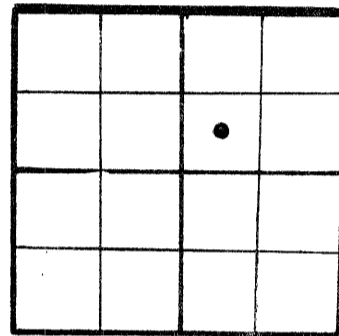
DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center Bldg.  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3820' PBD \_\_\_\_\_

SPUD DATE 10-7-81 DATE COMPLETED 10-15-81

ELEV: GR 2172DF KB 2177

DRILLED WITH ~~WADWEX~~ (ROTARY) ~~WADWEX~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~WADWEX~~ casing.



WELL PLAT  
 (Quarter)  
 or ~~Section~~  
 Section -  
 Please  
 indicate.

KCC ✓  
 KGS ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	237'	Sunset	170	2% Cal.Cl., 1 1/2% Amon.CI
Production		5-1/2"		3819'	Latex Howco lite Common	100 300 50	.25% flowseal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.		3689'-3692'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3714.46'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	12-23-81	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
		Pumping	180
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF 90%	Water 90 bbls.
			Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
		3689'-3692'	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 1-21-82  
 JAN 21 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 150'  
 Estimated height of cement behind pipe \_\_\_\_\_ to surface \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>TOPS:</u>			<u>ELECTRIC LOG TOPS:</u>	
Anhydrite	1844 (+ 333)		Anhydrite	1844 (+ 333)
Base Anhydrite	1879 (+ 298)		Base Anhydrite	1875 (+ 302)
Heebner	3410 (- 233)		Heebner	3406 (-1229)
Toronto	3439 (- 262)		Toronto	3432 (-1255)
Lansing K.C.	3451 (- 274)		Lansing K.C.	3450 (-1273)
Base K.C.	3645 (- 468)		Base K.C.	3640 (-1463)
Cong. Sand	3689 (- 512)		Cong. Sand	3689 (-1512)
Arbuckle	3713 (- 536)		Arbuckle	3714 (-1537)
RTD	3820		LTD	3818
DST #1 - 3511'-3518', open 45", shut in 60", open 60", shut in 60". 1st open, weak blow building to 5" blow. 2nd open, weak building to 5" blow. Recovered: 120 ft. gas in pipe 60 ft. oil (gravity 37°) 60 ft. oil cut mud (25% oil) 60 ft. slightly oil cut mud (10% oil) IFP - 29-49#   ISIP - 1068# FFP - 68-98#   FSIP - 1000#				
DST #2 - 3685'-3700', open 45", shut in 60", open 60", shut in 90". Both 1st & 2nd openings weak blow building to strong. Recovered: 595' ft. fluid 455 ft. gassy oil 20 ft. gassy mud cut oil (50% oil, 5% water, 45% mud) 120 ft. slightly oil & watery oil cut mud (5% oil, 40% water, 55% mud) IFP - 31-103#   ISIP - 1092# FFP - 124-207#   FSIP - 1081#				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Vincent Oil Corporation OPERATOR OF THE Boys LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF January 19 82.

Ruth N. Benjamin  
 NOTARY PUBLIC  
 Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

