

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Place, Suite 1700
Denver, CO 80202

Purchaser.....

Operator Contact Person Robert E. Johnson
Phone 303-629-1098

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bill Johnson
Phone 316-267-6184

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..1/14/86.. ..1/29/86..... ..1/30/86.....
Spud Date Date Reached TD Completion Date

..3650'.....
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 337 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,860-00-00
County Rooks
SW SW NE Sec. 33 Twp. 6S Rge. 19 East
XX West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

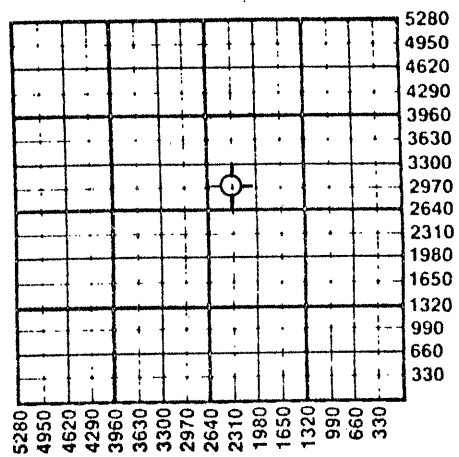
Lease Name Nichol Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2081 KB 2086

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Haul from Byron Carpenter,
Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Robert E. Johnson, President Date 2/27/86

Subscribed and sworn to before me this 27th day of Feb 1986
Notary Public [Signature]
Laura J. Engle
Date Commission Expires 7/7/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
MAR 3 1986
03-03-1986
CONSERVATION DIVISION
Wichita, Kansas

Section 33
Twp 6S
Rge 19W

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name Nichol Well # 1

Sec. 33 Twp. 6S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attached Well Log

See Attached WELL Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	337	60/40 poz	220	2% gel, 3%cc
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method			
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
.....	Oil	Gas	Water	Gas-Oil Ratio
.....	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-22860-00-00

WELL LOG

PETX Petroleum Corporation NICHOL #1
 Sec. 33-T6S-R19W, Rooks County, Kansas

Log Tops: Anhydrite	1631
Topeka	3060
Heebner	3258
Toronto	3280
Lansing	3298
Base KC	3504
Arbuckle	3583

Topeka-LS: tan to cream to light brown, fine crystalline, N.S.

Heebner-SH: black, carbonaceous

Toronto-LS: tan to cream, fine crystalline, oolitic, some chalk in matrix, slight stain dead oil

Lansing-LS: cream to tan to white, fine crystalline, fossiliferous, some streaks of vuggy porosity to tight porosity, show free oil, some communication

Base KC-LS: White to cream to tan, fine crystalline, slightly

chalky, dense, no visible porosity, N.S.

Arbuckle-LS: some dolomite-cream to buff, med. crystalline, sucrosic, chert, tight, slight shows in tight cross matrix

DST #1 3250-3330 30-45-45-45

Initial flow: weak, building to 1 "

Final Flow: weak, building to 1"

IFP: 51-51 psi FFP 72-93 psi

ISIP 1039 FSIP 997

Recovered 35' mud cut oil, 33 gravity, 65' oil-cut mud, 45% oil, 55% mud.

DST #2 3363-3470 30-45-45-45

Initial flow: weak, building to 1/2"

Final flow: weak 1/2" steady blow

IFP 103-145 FFP 186-228

ISIP 1184 FSIP 1143

Recovered 150' oil spotted mud, 170' water with oil spots. Free oil in tool.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 3 1986

CONSERVATION DIVISION
 Wichita, Kansas