

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....5004.....  
Name .....Vincent Oil Corporation.....  
Address .....125 No. Market, Suite 1110.....  
City/State/Zip .....Wichita, Kansas... 67202.

Purchaser.....

Operator Contact Person .....Richard A. Hiebsch...  
Phone .....(316) 262-3573.....

Contractor: License # .....5422.....  
Name .....Abercrombie Drilling, Inc.....

Wellsite Geologist.....Bob O'Dell.....  
Phone.....(316) 721-2175.....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

.....12-23-87    .....12-31-87    .....12-31-87.....  
Spud Date    Date Reached TD    Completion Date  
.....3560.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at.....260.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

5

API NO. 15-.....163-22,973-60-00.....

County.....Rooks.....

E/2    SE    SW    Sec.....31    Twp.....6    Rge.....19     East  
.....  
.....  
 West

.....660..... Ft North from Southeast Corner of Section  
.....2970..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

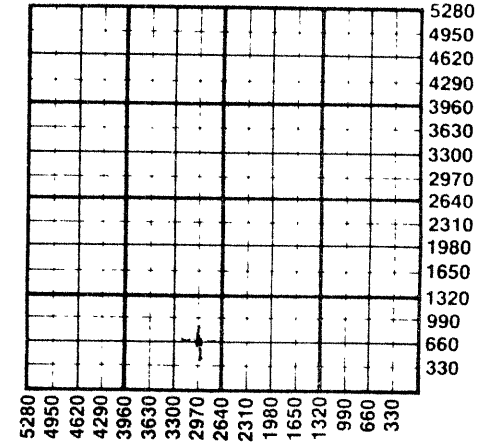
Lease Name.....Ostmeyer.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2051.....KB.....2056.....

Section Plat



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

**WATER SUPPLY INFORMATION**  
Disposition of Produced Water:     Disposal  
Docket # .....     Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

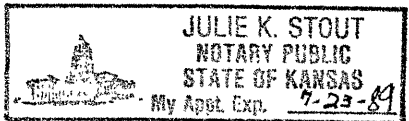
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well)    .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Richard A. Hiebsch  
Title.....Vice President    Date .....1-8-88

Subscribed and sworn to before me this 8th day of January 1988.  
Notary Public.....  
Julie K. Stout  
Date Commission Expires.....July 23, 1989.....



**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
**Distribution**  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec. 31 Twp. 6 Rge. 17

Operator Name Vincent Oil Corporation Lease Name Ostmeyer Well # 1

Sec. 31 Twp. 6S Rge. 19  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST's (see attached sheet)

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1613 (+ 643)	
Heebner	3244 (-1188)	
Toronto	3268 (-1212)	
Lansing	3285 (-1229)	
Stark Shale	3465 (-1409)	
Gorham Zone	3525 (-1469)	
Arbuckle	3554 (-1498)	
LTD	3557 (-1501)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 Pozmix	180	3% c.c. 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

12-28-87 Drilled to 3210'.

DST No. 1 3176-3210  
30" 45" 45" 60"  
1st open: Weak blow, increasing  
2nd open: Weak blow  
Rec: 80' Watery mud  
IFP 57-61# FFP 63-68#  
ISIP 958# FSIP 958#  
BHT 103 degrees F

12-29-87 Drilled to 3375'.

DST No. 2 3333-3375  
30" 30" 15" 15"  
1st open: Weak blow  
2nd open: Very weak blow, died in 8",  
flushed tool, no help  
Rec: 60' Oil specked mud with show of free oil  
at top of tool  
IFP 36-41# FFP 47-50#  
ISIP 548# FSIP 511#

12-30-87 Drilled to 3468'.

DST No. 3 3398-3468  
45" 45" 45" 60"  
1st open: Fair blow  
2nd open: Weak blow  
Rec: 1' Clean oil  
59' Slightly oil cut mud  
64' Watery mud with specks of oil  
IFP 89-89# FFP 107-107#  
ISIP 811# FSIP 442#  
BHT 110 degrees F

12-31-87 Drilled to 3560'.

DST No. 4 3513-3560  
30" 30" 15" 15"  
1st open: Weak blow  
2nd open: No blow, flushed tool, no help  
Rec: 45' Mud with oil specks  
IFP 34-34# FFP 38-41#  
ISIP 114# FSIP 59#  
BHT 112 degrees F

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH