

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Operator: License #  | API No. 15 - 163-23, 381-00-00   |  |  |  |  |  |
|--|--|--|--|--|--|--|
| Name: BLACK DIAMOND OIL, INC.  | County: Rooks  |  |  |  |  |  |
| Address: P.O. Box 641  | 250 N 2f N 2-N/2NE Sec. 30 Twp. 6 S. R. 19W East X West  |  |  |  |  |  |
| City/State/Zip: Hays, KS 67601   | feet from <b>(a)</b> (Clrcle one) Line of Section  |  |  |  |  |  |
| Purchaser:   | 1320 feet from E / 6 (circle one) Line of Section  |  |  |  |  |  |
| Operator Contact Person: Kenneth Vehige  | Footages Calculated from Nearest Outside Section Corner:   |  |  |  |  |  |
| Phone: (785 ) 625-5891   | (circle one) (NE) SE NW SW   |  |  |  |  |  |
| Contractor: Name: Discovery Drilling Co. Inc.  | Lease Name: <u>Dryden/Carpenter</u> Well #: 1  |  |  |  |  |  |
| License: 31340   | Field Name: Wildcat  |  |  |  |  |  |
| Wellsite Geologist: Ken Vehige   | Producing Formation: None  |  |  |  |  |  |
| Designate Type of Completion: 10-27-2003   | Elevation: Ground: 2120 Kelly Bushing: 2128  |  |  |  |  |  |
| _X_ New Well Re-Entry Work CC WICHITA  | Total Depth: 3645 Plug Back Total Depth:   |  |  |  |  |  |
| Oil SWD SIOW Temp. Abd.  | Amount of Surface Pipe Set and Cemented at 201.35 Feet   |  |  |  |  |  |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |  |  |  |  |  |
| X Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth set Feet  |  |  |  |  |  |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |  |  |  |  |  |
| Operator:  | feet depth tow/sx cmt,   |  |  |  |  |  |
| Well Name:   | Drilling Fluid Management Plan PAR ICA 1:27.04   |  |  |  |  |  |
| Original Comp. Date: Original Total Depth:   | (Data must be collected from the Reserve Pit)  |  |  |  |  |  |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content 2,000 ppm Fluid volume 320 bbls   |  |  |  |  |  |
| Plug Back Total Depth  | Dewatering method used   |  |  |  |  |  |
| Commingled Docket No   | Location of fluid disposal if hauled offsite:  |  |  |  |  |  |
| Dual Completion Docket No  | Operator Name:   |  |  |  |  |  |
| Other (SWD or Enhr.?) Docket No.   | Lease Name: License No.:   |  |  |  |  |  |
| 8/18/03 8/22/03 8/23/03  |  |  |  |  |  |  |
| Spud Date or Date Reached TD Completion Date or  | Quarter Sec TwpS. R 🔲 East 🗌 West  |  |  |  |  |  |
|  | Country Desirat No.  |  |  |  |  |  |
| Recompletion Date  Date Heached 1D  Completion Date or  Recompletion Date  | County: Docket No.:  |  |  |  |  |  |
|  | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING  |  |  |  |  |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs  | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.   |  |  |  |  |  |
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| THULTIONS: Now industrial to the production of t | perator Name: <u>BLA</u>                           | CK DIAMOND   | OIL,                      | INC.                                   | Lease                     | Name:      | DRYDEN/C   | ARPENTER   | _ Well #:        | 1                |  |
|--|--|--|---------------------------|--|---------------------------|------------|--|--|------------------|------------------|--|
| Lied, time tool open and closed, flowing and shul-in pressures, whether shut-in pressure reached static level, hydroclatic pressures, bottom hole preparature, fluid recovery, and flow made if gan to surface lest, along with final chart(s). Attach extra sheet if more space is needed. Attach cory of scirle Wireline Logs surveyed. Attach final goological well site report.  Ill Siem Tests Taken  | ec. 30 Twp. 6                                      | _s. r. <u>19</u> W   | ☐ East                    | X West                                 | County                    |            | Rooks  | kan kan para para mana ana ana ana ana ana ana ana ana a |                  |                  |  |
| Mame   Top   Datum   | sted, time tool open an<br>mperature, fluid recove | d closed, flowing<br>ry, and flow rates  | and shut-i<br>If gas to s | n pressures, v<br>urface test, alc     | vhether sh<br>ong with fi | ut-in pre  | ssure reached s  | itatic level, hydro                                      | static pressur   | es, bottom hole  |  |
| Imples Sent to Geological Survey   | rill Stem Tests Taken                              |  | X Ye                      | s 🗌 No                                 |                           | L          | og Formatio  | on (Top), Depth a  | and Datum        | <u>X</u> Sample  |  |
| Anhydrite 17/3 + 395  Anes Taken   | •  | •  |                           | 4771 k s                               |                           | Name       | •  |  | Тор              | Datum            |  |
| Topeka 31.32 -10.04  Wes X No Heebner 33.28 -12.00  Lansing KC 33.66 -12.38  Base KC 35.70 -14.42  Arbuckle None Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reportal strings set-conductor, surface, intermediate, production, etc.  Weight Setting Diffied Site Cessing Stree Cessing Committee Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23 -14.95  CASING RECORD X New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Used Reagan None Granite Wash 36.23  Type of Cessing New Use | amples Sent to Geolog                              | ical Survey  | Ye                        |  |                           | Anh        | ydrite   |  | 1733             | +395             |  |
| (Submit Copy)  Lansing KC 3366 -1238 Base KC 3570 -1442 Arbuckle None Reagan None Granite Wash 3623 -1495  CASING RECORD  New Used Report all etings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Arbis  Stric Cessing  Stric Cess | ores Taken   |  |                           |  |                           | 1          |  |  | 3132             | -1004            |  |
| Additives  CASING RECORD X New Used Regarn None Granite Wash 3623 -1495  CASING RECORD X New Used Report all strings sel-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Stoc Cessing Weight Setting Drilled Stoc Cessing Steep Cessing Cession Cessing Cession Cessio | ectric Log Run                                     |  | Ye                        | s X_No                                 |                           | Hee        | bner   |  | 3328             | -1200            |  |
| Arbuckle None Reagan None Granite Wash 3623 -1495  CASING RECORD X New Used  Report all strings sel-conductor, surface, linitermediate, production, etc.  Purpose of String Size Hole Size Cealing Weight Setting Diploin Type of String Size Cealing Set (in O.D.) Used Set (in O.D.)  | (Submit Copy)                                      |  |                           |  |                           | Lar        | singKC   |  | 3366             | -1238            |  |
| Reagan None Granite Wash 3623 -1495  CASING RECORD  New  | st All E. Logs Run:                                |  |                           |  |                           | Bas        | se KC  |  | 3570             | -1442            |  |
| CASING RECORD X New Used  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   |  |  |                           |  |                           | 1          | ,  |  |                  |                  |  |
| CASING RECORD  Now   |  |  |                           |  |                           |            |  |  |                  |                  |  |
| Purpose of String   Size Hole   Size Casing   Size Hole   Size Casing   Size Hole   Size Casing   Size (InCLD)   Lbs. FT.   Setting   Cement   Size Casing   Cement   Size Casing   Cement   Size (InCLD)   Lbs. FT.   Setting   Cement   Size Casing   Cement   Cem |  |  |                           |  |                           | Gra        | nite Wa  | sh   | 3623             | -1495            |  |
| Purpose of String  |  |  | Report                    |  |                           |            |  | ion, etc.  |                  |                  |  |
| Surface Pipe 124 8 5/8 20 201.35 CORRIDO 150 2%Gel.&3%CI  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  METHOD OF COMPLETION Perf Date Of Serving Method Production of Gas  METHOD OF COMPLETION Perf Date Of Serving Perforated Production Record Office | Purpose of String                                  |  | Size                      | Casing                                 | Wei                       | ght        | Setting  | Type of  |                  | Type and Percent |  |
| ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  |  |  | ~~~~                      |  |                           |            |  |  |                  |                  |  |
| Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Perforated Production, SWD or Enhr.  Producting Method Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Type of Cement Pascks Used  Type and Percent Additives  Type and  | Surface Pipe                                       | 124  | 8                         | 5/8                                    |                           |            | 201.33   | COMMON   | 1.50             | 2000103000       |  |
| Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Perforated Production, SWD or Enhr.  Producting Method Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Type of Cement Pascks Used  Type and Percent Additives  Type and  | н  |  |                           |  |                           |            |  |  |                  |                  |  |
| Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Perforated Production, SWD or Enhr.  Producting Method Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Type of Cement Pascks Used  Type and Percent Additives  Type and  |  |  |                           | ************************************** |                           |            |  |  |                  |                  |  |
| Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) For 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Per 24 Hours  Disposition of Gas METHOD OF COMPLETION Production Production Interval   |  |  |                           | ADDITIONAL                             | CEMENTI                   | NG / SQI   | JEEZE HECORL   |  |                  |                  |  |
| Shots Per Foot  Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Production Interval  | Perforate Protect Casing Plug Back TD              |  | Туре                      | of Cement                              | #Sacks                    | Used       |  | Type and   | Percent Additive | S                |  |
| Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Perf Dually Comp. Commingled  | Shots Per Foot                                     | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated |                           |  |                           |            | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |  |                  |                  |  |
| Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Perf Dually Comp. Commingled  |  |  |                           |  |                           |            |  |  |                  |                  |  |
| Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Disposition of Gas  METHOD OF COMPLETION  Per 1 Dually Comp. Commingled   | TUBING RECORD                                      | Size   | Set At                    |  | Packer /                  | At         |  | Yes N  | 0                |                  |  |
| Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Perf Dually Comp. Commingled  | Date of First, Resumerd P                          | roduction, SWD or E  | inhr.                     | Producing Met                          | hod                       | Flowin     | a Pumo   | ing ∏ Gast   | .ift Ot          | ner (Explain)    |  |
| Disposition of Gas METHOD OF COMPLETION Production Interval  | Estimated Production Per 24 Hours                  | Oil  | Bbls.                     | Gas                                    | Mcf                       |            | -  |  |                  | Gravity          |  |
| Open Hole Perf Dually Comp. Commingled   | Disposition of Gas                                 | METHOD OF  | COMPLETION                | J NC                                   |                           |            | Production Inte  | rval   |                  |                  |  |
|  | ,  | Used on Lease  |                           | Open Hole                              | Per                       | <b>1</b> . | Dually Comp.   | Commingled   |                  |                  |  |

Federal Tax I.D. REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 15-163-23381-00-00 JOB FINISH ON LOCATION CALLED OUT JOB STARTA RANGE TWP. DATE 8-18 COUNTY STATE LEASE Corpente WELL# LOCATION Welster 2W-6N-18U OLD OR NEW (Circle one) Del #1 OWNER Same CONTRACTOR DISCOURCY TYPE OF JOB SurFace 2'14 CEMENT HOLE SIZE T.D. 202' AMOUNT ORDERED \_\_\_ 150 Sts com CASING SIZE DEPTH 3% LC-2% 61 **TUBING SIZE** DEPTH DRILL PIPE DEPTH DEPTH TOOL PRES. MAX MINIMUM COMMON. POZMIX @ MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. **GEL** @ CHLORIDE @ PERFS. @ DISPLACEMENT TRAL @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER @ HELPER 373 HANDLING @ **BULK TRUCK** MILEAGE 361 DRIVER BULK TRUCK DRIVER TOTAL . SERVICE REMARKS: DEPTH OF JOB 520 PUMP TRUCK CHARGE RECEIVED **EXTRA FOOTAGE** @\_350 MILEAGE willos OCT 2 7 2003 PLUG 8 3/8 @ SUFACE KCC WICHITA TOTAL Black Diamond DilCo. Inc FLOAT EQUIPMENT STREET \_\_\_\_ ZIP \_STATE \_\_ @ @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX \_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE CONDITIONS" listed on the reverse side. IF PAID IN 30 DAYS DISCOUNT

PRINTED NAME

SIGNATURE

**ALLIED CEMENTING CO.,** 

**ALLIED CEMENTING CO** REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665 15-163-23381-00-00 CALLED OUT TWAM IOB FINISF ON LOCATION JOB START RANGE TWP. 1/000 COUNTY STATE LOCATION Webstra 366 CGRAZAL WELL# Kook OLD OR NEW (Circle one) OWNER CONTRACTOR 15 COURKY TYPE OF JOB CEMENT HOLE SIZE T.D. AMOUNT ORDERED DEPTH **CASING SIZE** 2000ps 10/110 **TUBING SIZE** DEPTH DRILL PIPE DEPTH DEPTH TOOL **MINIMUM** COMMON PRES. MAX POZMIX MEAS. LINE SHOE JOINT GEL CEMENT LEFT IN CSG. CHLORIDE @ PERFS. @ DISPLACEMENT @ **EQUIPMENT** @ CEMENTER PUMP TRUCK @ # 3 Y) BULK TRUCK HELPER HANDLING @ MILEAGE # 222 DRIVER **BULK TRUCK** TOTAL \_\_ DRIVER SERVICE REMARKS: DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE SOR CH TOTAL CHARGE TO: BLACK DIGMONIO.LITAL FLOAT EQUIPMENT STREET \_\_\_\_\_ ZIP. STATE To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL .

TAX\_

TOTAL CHARGE -

- IF PAID IN 30 DAYS

PRINTED NAME

DISCOUNT

and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

CONDITIONS" listed on the reverse side.

**SIGNATURE** 

contractor. I have read & understand the "TERMS AND

RECEIVED

00T 2 7 2003

KCC WICHITA

## **DIAMOND TESTING**

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ORIGINARECEIVED

OCT 2 7 2003

## **DRILL-STEM TEST TICKET**

15-163-23381-00-00

| Company BLACK DIAMOND OIC                      | Lease & Well No. DKIDEN  | CARRINTER #1   |  |  |  |
|--|--|--|--|--|--|
| Contractor DISCOVERY K161                      | Charge to BIACK DIAMOND OIL  |  |  |  |  |
| Elevation 21356,2. Formation TUPEKA            | _Effective Pay   | Ft. Ticket No  |  |  |  |
| Date 2/21/03 Sec. 3 () Twp. (S Range 19 W      | County ROOK  | State KS   |  |  |  |
| Test Approved By                               | Diamond Representative   | JOHN C. RIEDL  |  |  |  |
| Formation Test No Interval Tested from 3257 f  | t. to <u>3192</u> ft. Tota   | Depth 3292 ft.   |  |  |  |
| Packer Depth 3252 ft. Size 6 4 in.             | Packer Depthft.  | Size in.   |  |  |  |
| Packer Depth 3257 ft. Size 63/4 in.            | Packer Depthft.  | Size in.   |  |  |  |
| Depth of Selective Zone Set                    |  |  |  |  |  |
| Top Recorder Depth (Inside) 389 1 ft.          | Recorder Number 13.86  | Cap. 547 1000<br>P.S.I.  |  |  |  |
| Bottom Recorder Depth (Outside)ft.             | Recorder Number 15498  | Cap. <u>3925</u> P.S.I.  |  |  |  |
| Below Straddle Recorder Depthft.               | Recorder Number  | CapP.S.I.  |  |  |  |
| Mud Type CHEMICAL Viscosity 52                 | Drill Collar Lengthft.   | I.D. 2 1/4 in  |  |  |  |
| Weight 9.1 Water Loss 7.2 cc.                  | Weight Pipe Lengthft.  | I.D, 2 7/8 ir  |  |  |  |
| Chlorides / SOO P.P.M.                         | Drill Pipe Length. 3235 ft.  | I.D. 3 1/2 ii  |  |  |  |
| Jars: Make BOWEN Serial Number NOT RAN         | Test Tool Length 20 ft.  | Tool Size 3 1/2-IF in  |  |  |  |
| Did Well Flow? NO Reversed Out NO              | Anchor Length 35 ft.   | Size 4 1/2-FH in   |  |  |  |
| Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. | Surface Choke Size 1 in.   | Bottom Choke Size 5/8 in   |  |  |  |
| Blow: 1st Open: WIPK SURGE FLOSHED TOOK        | + RECEIVED 1" BLOW B   | TEND IS MINUTED  |  |  |  |
| 2nd Open: No Blow; Flushed TOOLIKE             | CCIVED WEDK BLO  | W DEAD 5 MIN)  |  |  |  |
| Recovered 40 ft. of DRILLING MUD               |  |  |  |  |  |
| Recoveredft. of                                | The surface management of the surface of the surfac |  |  |  |  |
| Recoveredft. of                                |  | and the second s |  |  |  |
| Recoveredft. of                                |  | Price Job  |  |  |  |
| Recoveredft. of                                |  | Other Charges  |  |  |  |
| Remarks:                                       |  | Insurance  |  |  |  |
|  |  | . plays  |  |  |  |
|  |  | Total  |  |  |  |
| Time Set Packer(s) 405 P.M. Time Started Off I | Bottom S. P.M. Maxim   | num Temperature 1040   |  |  |  |
| Initial Hydrostatic Pressure                   | (A) 1667 P.S.I.  |  |  |  |  |
| Initial Flow Period Minutes 30                 | (B) Y/ P.S.I. to (C)   | 57P.S.I.   |  |  |  |
| Initial Closed In Period                       | (D) 1065 P.S.I.  |  |  |  |  |
| Final Flow Period Minutes //                   | (E) 66 P.S.I. to (F)   | 63P.S.I.   |  |  |  |
| Final Closed In Period Minutes                 | (G)P.S.I.  |  |  |  |  |
| Final Hydrostatic Pressure                     | (H) 1652 P.S.I.  |  |  |  |  |