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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000  
Name PanCanadian Petroleum Company  
Address P.O. Box 929  
City/State/Zip Denver, CO 80201

Purchaser N/A

Operator Contact Person J.D. Keisling  
Phone (303) 825-8371

Contractor: License # 5422  
Name Abercrombie Drilling

Wellsite Geologist G. Penley  
Phone (303) 825-8371

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 3/9/88 Date Reached TD 3/15/88 Completion Date 3-16-88  
Total Depth 3795 PBDT

Amount of Surface Pipe Set and Cemented at 309 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton  
Invoice # 418619

API NO. 15-065-22443  
County Graham  
NW SW SW Sec. 29 Twp 6 Rge 21 East West

740 Ft North from Southeast Corner of Section  
4680 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

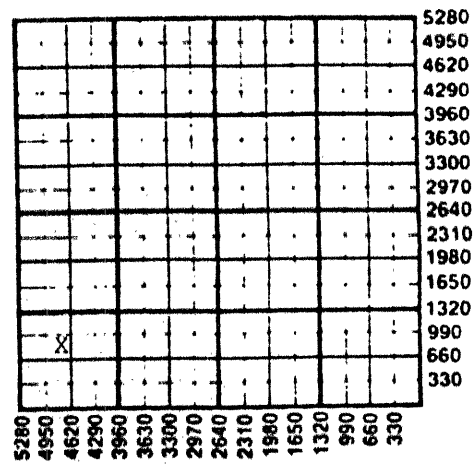
Lease Name Scott 14-29 Well # 1

Field Name W/C

Producing Formation N/A

Elevation: Ground 2199 KB 2204

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling  
Title Coordinator, Eng. Ops. U.S. Date 4/22/88

Subscribed and sworn to before me this 22nd day of April 1988  
Notary Public  
Date Commission Expires March 15, 1991

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
5-2-88

SIDE TWO

Operator Name PanCanadian Petroleum Company Lease Name Scott 14-29 Well # 1

Sec 29 Twp 6 Rge 2 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1 3479-3503' 15-45-60-90 IFP 95/95 good 6" in bucket, ISIP 1236, FFP 137/222 good 7" in bucket, FSIP 1236, IHP 1699, FHP 1657, BHT 110 deg, Rec'd: 500' SW	Name Top Bottom Stone Corral Anhydrite 1856 Topeka 3219 Heebner 3424 Toronto 3448 Lansing-Kansas City 3464 3653
DST #2 3506-3540' 5-45-60-90 IFP 423/466 strong btm in 3", ISIP 1250, FFP 592/1145 off btm in 1 min decr'g to dead in 35 min, FSIP 1177, KHP 1718, FHP 1677, BHT 111, Rec'd 2577' SW	
DST #3 3658-3736' 15-45-60-90 IFP 148/152 wk 1/4", ISIP 1145, FFP 152/186 wk 1/4", FSIP 1139, IHP 1822, FHP 1807, BHT 108, Rec'd: 60 mud w/ oil spots	

RELEASED  
6-12-89  
JUN 12 1989

FROM CONFIDENTIAL

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	24	309	common	215	2% gel, 3% CaCl2
<b>PERFORATION RECORD</b> Shots Per Foot   Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)   Depth			
<b>TUBING RECORD</b> Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Dually Completed .....  
 Commingled .....