

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-85

OPERATOR Frontier Oil Company API NO. 15-065-21,977-0000

ADDRESS 125 N. Market, Ste 1720 COUNTY Graham
Wichita, Ks. 67202 FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
 PHONE 316-263-1201 Indicate if new pay.

PURCHASER N/A LEASE Lytle

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and
 CONTRACTOR 125 N. Market, Ste 1720 990 Ft. from West Line of
 ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 25 TWP 6S RGE 21W (W).

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR P O Box 31, Russell, Ks. 67665

TOTAL DEPTH 3800' PBDT N/A

SPUD DATE 4-23-84 DATE COMPLETED 5-5-84

ELEV: GR 2220' DF _____ KB 2225'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		25	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 357.18' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

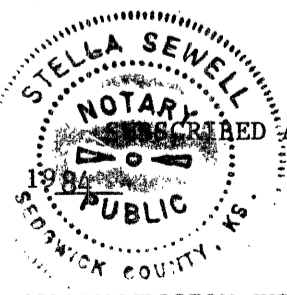
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)



AND SWORN TO BEFORE ME this 22nd day of May,

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 24 1984
Stella Sewell
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Frontier Oil Company LEASE NAME Lytle SEC 25 TWP 6S RGE 21W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Table with 4 columns: Formation description, contents, etc.; Top; Bottom; Name; Depth. Includes DST 1-8 data and geological markers like Shale & Sand, Lime & Shale Str., etc.

RELEASED JUN 10 1985 FROM CONFIDENTIAL 6-16-85

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX). Includes sections for LINER RECORD, PERFORATION RECORD, TUBING RECORD, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD, and production data.

21W C

CONFIDENTIAL

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Frontier Oil Co. LEASE NAME Lytle
WELL NO. 1.

SEC 25 TWP 6S RGE 21W (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 9 (3719-3726) 30-30-30-30 1st op wk blo 20" 2nd op no blo fl tool no help. Rec. 5'M IF 34-34 FF 34-34 ISI 700 FSI 622.				
DST 10 (3725-3732) 30-30-30-30 1st op wk blo 25" 2nd op no blo Rec 52'MW 10'M. IF 56-56 FF 56-56 ISI 790 FSI 678				
DST 11 (3730-3737) 30-30-30-30 1st op wk blo 15" 2nd op no blo fl tool no help. Rec 20' MW IF 11-22 FF 22-22 ISI 689 FSI 611				
DST 12 (3735-3742) 30-30-30-30 1st op wk blo 25" 2nd op no blo Rec. 40'MW IF 11-11 FF 22-22 ISI 645 FSI 477.				
RTD 3800' Plugged.				

MAY 25 1984

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

RELEASED

JUN 10 1985

FROM CONFIDENTIAL
6-10-85

RELEASED
Date: JUN 1 1985
FROM CONFIDENTIAL

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