

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5242 EXPIRATION DATE 6/30/85

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,923

ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham

Wichita, KS 67208 FIELD

** CONTACT PERSON Dale Silcott PROD. FORMATION

PHONE 686-7287

PURCHASER LEASE Griffin

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Co. 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB&T Bldg. 2310 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 23 TWP 6S RGE 21W.

PLUGGING Allied Cementing Co., Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Box 31, Russell, KS 67665

TOTAL DEPTH 3850' PBTB

SPUD DATE 1/6/84 DATE COMPLETED 1/15/84

ELEV: GR 2272' DF 2275' KB 2277'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 376' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.



Bonnie Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAY 22 1984 CONSERVATION DIVISION Wichita, Kansas 5-22-84

SIDE TWO

OPERATOR

Petroleum Management, Inc. LEASE

Griffin #1

ACO-1 WELL HISTORY
23 SEC, 6S TWP, 21W RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	383	Stone Corral	1918' + 359'
Sand & Shale	383	640	Base St. Cor.	1949' + 328'
Shale & Sand	640	1380	Emporia	3234' - 957'
Shale	1380	1445	Howard	3262' - 985'
Sand	1445	1643	Topeka	3301' -1024'
Shale	1643	1916	Oread	3463' -1186'
Anhydrite	1916	1946	Heebner	3508' -1231'
Shale & Red Bed	1946	1952	Toronto	3522' -1245'
Shale & Red Bed	1952	2160	Lansing	3538' -1261'
Shale & Red Bed	2160	2500	Base KC	3738' -1461'
Shale	2500	2695	Marmaton	3761' -1484'
Shale	2695	2855	Arbuckle	3797' -1520'
Shale & Lime	2855	2980	RTD	3850' -1573'
Shale & Lime	2980	3083		
Shale & Lime	3083	3205		
Lime & Shale	3205	3313		
Lime	3313	3400		
Lime	3400	3513		
Lime	3513	3560		
Lime	3560	3585		
Lime	3585	3625		
Lime	3625	3635		
Lime	3635	3654		
Lime	3654	3715		
Lime	3715	3782		
Lime	3782	3798		
Lime	3798	3815		
Dolomite	3815	3850		
TD		3850		

(CONT'D ON PAGE TWO)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	376'	60/40 Poz.	300	2% gel, 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR Petroleum Management, INCREASE NAME Griffin #1

SEC. 23 TWP. 6S RGE. 21 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3541-3560' Open 45 min, Cl 45 min, Open 45 min, Cl 45 min. Good blow 1st opening, fair blow 2nd opening. Recovered 30' slightly oil cut muddy water and 180' muddy water. IFP 65-87 FFP 98-109 ISIP 1052 FSIP 1019				
DST #2 3605-3635' Open 45 min, Cl 45 min, Open 45 min, Cl 45 min. 1st opening, fair blow 2nd opening, fair blow. Recovered 15' slightly-oil-cut muddy water & 180' muddy water. IFP 57-78 FFP 103-124 ISIP 1211 FSIP 1190				
DST #3 3765-3798' Open 30 min, Cl 45 min, Open 30 min, Cl 45 min. 1st opening, weak blow 2nd opening, no blow Recovered 30' mud, show of oil. IFP 45-45 FFP 24-24 ISIP 109 FSIP 87				
Plugged: 1st plug @ 3780' w/20 sx. 2nd plug @ 1920' w/20 sx. 3rd plug @ 1170' w/100 sx. 4th plug @ 390' s/50 sx. 5th plug @ 40' w/10 sx. Cemented with 50/50 Pozmix, 6% gel, 3% CaCl. Job completed @ 5 P.M. State plugger: Marion Schmidt				