

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste 1720
City/State/Zip Wichita, Ks 67202

Purchaser N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steven D. Angle
Phone 913-628-2586

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-25-85 7-1-85 7-1-85
Spud Date Date Reached TD Completion Date

3850' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to W/SX cmt

API NO. 15-065-22,207-00-00

County Graham

SE SE NE Sec. 22 Twp. 6S Rge. 21W ☐ East ☒ West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

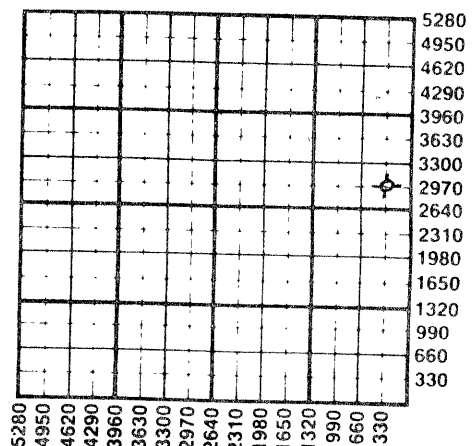
Lease Name Parker Well # 1

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 2270' KB 2275'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T85-600

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3700 Ft North from Southeast Corner
(Stream, pond etc) 3900 Ft West from Southeast Corner
Sec 9 Twp 6S Rge 21 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle

Title Agent Date 7-11-85

Subscribed and sworn to before me this 11th day of July

Notary Public Stella Sewell

Date Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

7-12-85

CONFIDENTIAL

SIDE TWO

Operator Name Frontier Oil Company..... Lease Name.....Parker.....Well #..1.....

Sec.....22..... Twp.....6S..... Rge.....21W..... ☐ East ☒ West County.....Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOT LOGGED.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST 1 (3494-3566) 60-30-60-30 wk blo. Rec 55'WM.
IF 81-81 FF 91-91 ISI 1016 FSI 904.

RTD 3850'

Plugged.

Name	Top	Bottom
Anhydrite	1911	(+ 364)
Topeka	3300	(-1025)
Heebner	3507	(-1232)
Toronto	3529	(-1254)
Lansing	3546	(-1271)
Base KC	3739	(-1464)
Marmaton	3769	(-1494)
Conglomerate Sand	3790	(-1515)
Arbuckle	3828	(-1553)
RTD	3850	(-1575)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12-1/4".....	8-5/8".....	20#.....	266.3'.....	60-40 Poz.....	180.....	2% gel 3% cc.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
N/A							
				RELEASED			
TUBING RECORD							
N/A	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No		
Date of First Production							
N/A	Producing Method			FROM CONFIDENTIAL			
☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Specify)							
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
N/A							

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled

Production Interval

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