

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5242
Name Petroleum Management, Inc.
Address 401 N. Woodlawn, Suite 201
City/State/Zip Wichita, Kansas 67208

Purchaser.....

Operator Contact Person Dale Silcott
Phone 316-686-7287

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist R. Gregory Williams
Phone 686-7287

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/18/85 9/24/85 9/24/85
Spud Date Date Reached TD Completion Date
3,885'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 368 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

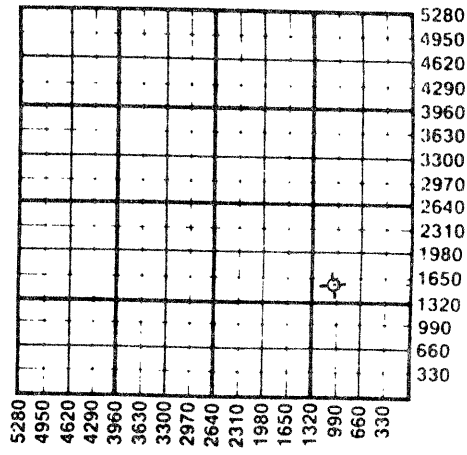
API NO. 15-065-22,225-0000
County Graham
1060' FNL 1060' FEL
of SE/4 Sec. 16 Twp. 6S Rge. 21W East West

1580 Ft North from Southeast Corner of Section
1060 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Voss "B" Well # 2
Field Name.....

Producing Formation.....

Elevation: Ground 2,313' 2,318'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #.....

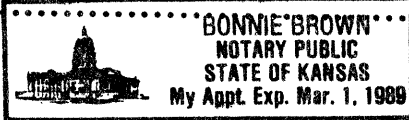
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-836
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3980 Ft North from Southeast Corner (Stream) pond etc) 3980 Ft West from Southeast Corner Sec 9 Twp 6S Rge 21 East West
Bow Creek
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Silcott
Title Vice Pres Date 9-27-85
Subscribed and sworn to before me this 27th day of September 1985
Notary Public Bonnie Brown
Date Commission Expires.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
OCT 3 1985
10-3-85
CONSERVATION DIVISION

Operator Name Petroleum Management, Inc. Lease Name Voss "B" Well # 2

Sec. 16 Twp. 6S Rge. 21W East West County Graham

WELL LOG

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. (N/A)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3599-3670'
 Open 45 min w/strong blow. Closed 45 min. Open 45 min w/weak increasing blow. Closed 45 min.
 Recovered 1' clean oil and 429' muddy water.
 IFP 99-175 FFP 230-274
 FSIP 1228' FSIP 1218'

DST #2: 3708-3762'
 Open 30 min w/weak decreasing blow that died in 15 min. Closed 30 min. Recovered 5' drilling mud.
 IFP 55-55psi
 ISIP 66

Name	Top	Bottom
Stone Corral	1956'	
Base Stone Corral	1988'	
Topeka	3341'	
Heebner	3540'	
Lansing	3586'	
Base Kansas City	3770'	
Marmaton	3793'	
Conglomerate	3822'	
Erosional Arbuckle	3833'	
Arbuckle	3870'	
RTD	3885'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	368'	60/40 Poz	250	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				RELEASED			
				JAN 21 1987			
TUBING RECORD		Size	Set At	Packer at	Liner Run	FROM CONFIDENTIAL	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled