

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P.O. Box 70
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-13-83 12-23-83 12-24-83
Spud Date Date Reached TD Completion Date
3560 R.T.D.
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to...w/...SX cmt

API NO. 15-163-22,240-00-00

County Rooks
SE NE SW Sec 35 Twp 6S Rge 19 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

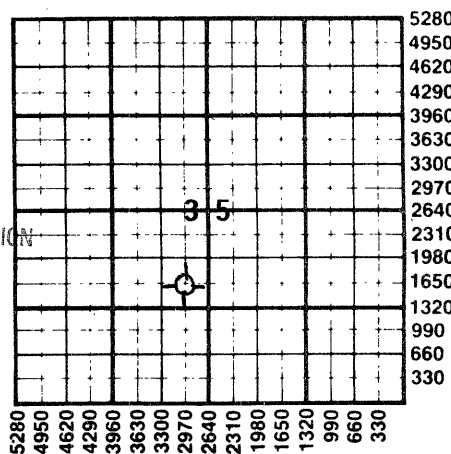
Lease Name Hammond Well # 1

Field Name

Producing Formation

Elevation: Ground 1969 KB 1974

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
05-23-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

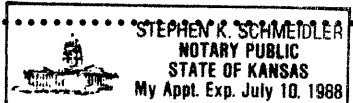
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 5-17-85

Subscribed and sworn to before me this 17th day of May 1985
Notary Public Stephen K. Schmiedler

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25 Twp 6 Rge 19W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Hammond Well # 1

Sec. 35 Twp. 6S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3215-3260 (C,D) 30-30-30-30
 ISIP 1147 FSIP 1117
 IFP 34-34 FFP 45-45
 Recovery: 30' drilling mud w/few oil specks

DST #2 - 3255-3315 (E,F,G) 30-30-30-30
 ISIP 1018 FSIP 915
 IFP 34-34 FFP 45-45
 Recovery: 15' drilling mud

DST #3 - 3310-3335 (H) 30-45-30-45
 ISIP 623 FSIP 376
 IFP 22-27 FFP 34-36
 Recovery: 30' drilling mud w/oil specks in tool.

DST #4 - 3326-3375 (I,J)
 Packer Failure

Rerun DST #4 - 3309-3375 30-30-30-30
 ISIP 490 FSIP 399 IFP 43-43 FFP 43-54
 Recovery: 25' drilling mud w/ oil specks

Name	Top	Bottom
Topeka	2946	(- 972)
Heebner	3148	(-1174)
Toronto	3178	(-1204)
Lansing-K.C.	3191	(-1217)
Lansing-K.C. Base	3408	(-1434)
Arbuckle	3468	(-1494)
R.T.D.	3560	(-1586)
L.T.D.	3561	(-1587)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	150	2% gel. 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled