

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4411
Name Bardon Associates
Address R.R. #4
City/State/Zip Augusta, KS 67010

Purchaser

Operator Contact Person
Phone

Contractor: License # 4411
Name Abercrombie Drilling, Inc.

Wellsite Geologist Robert Jewellen
Phone (316)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/8/85 7/14/85 7/14/85
Spud Date Date Reached TD Completion Date
3544'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22-714-00-00
County Rooks
SE SW SE Sec. 32 Twp. 6S Rge. 19 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

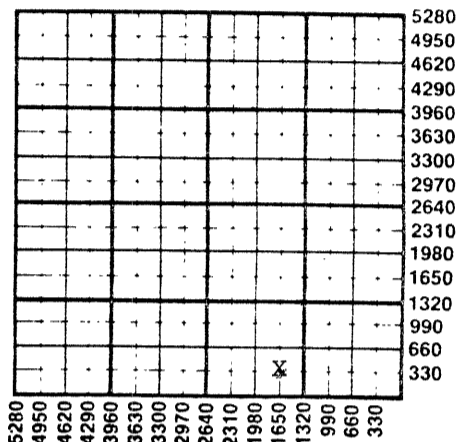
Lease Name DESMARTEAU Well # 1

Field Name LOCUST GROVE

Producing Formation NONE

Elevation: Ground 2030 KB 2035

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 200 Ft West from Southeast Corner Sec 20 Twp 7S Rge 18 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bardon Associates Inc. Donald D. Asher

Title President Date 7-26-85

Subscribed and sworn to before me this 26th day of July 1985

Notary Public Jean M. Pierce

Date Commission Expires January 16, 1989

JEAN M. PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-16-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
08-05-1985
AUG 5 1985

Sec. 32 Twp. 6 S Rge. 19 W

SIDE TWO

Operator Name Bardon Associates Lease Name DESMARTEAU Well # 1

Sec. 32 Twp. 6S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
TOPEKA LS	3018	
HEEBNER SH.	3223	
TORONTO LS	3247	
L/KC Group	3263	3481
ARBUCKLE DOLO.	3536	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	185	2% c.c., 3% gel
.....
.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-22714-00-00

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

BARDON ASSOCIATES, INC SE SW SE

SEC. 32 TWP. 6S RGE. 19 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION	
			NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST # 1-3145-3185 MISS RUN; HIT A BRIDGE @ 1100 FT (CEDAR HILLS)				
DST # 2-3145-3185-60/60/60/60; 12" blow on first flow, 8" blow on second flow; recovered 330' of water.				
ISIP 993# FSIP 972# IFP 42-95# FFP 127-180#				
DST # 3-60/60/60/60; weak blow, building to 3/4" blow; recovered 75' 3219- of watery mud.				
3280 ISIP 993# FSIP 929# IFP 42-42# FFP 63-63#				
DST # 30/30/30/30; weak blow, died in 13 minutes; recovered five feet 3407- of mud.				
3470 ISIP 42# FSIP 42# IFP 31-31# FFP 42-42#				
CONTACT PERSON: DONALD D. ASH ROUTE 4-BOX 65F AUGUSTA, KS 67010 PHO: 775-3505 BARDON ASSOCIATES, INC.			TOPEKA LS HEEBNER SH TORONTO LS LANS- K. C. BASE K. C. ARBUCKLE R T D	3018 (- 983) 3223 (-1188) 3247 (-1212) 3263 (-1228) 3481 (-1446) 3536 (-1501) 3544 (-1509)
TOPEKA: 3176-3178 LIMESTONE, CREAM TO BUFF, FINELY CRYSTALLINE, SOME MEDIUM CRYSTALLINE, SOME SLIGHTLY DOLOMITIC, GOOD INTERCRYSTALLINE POROSITY, FAIR TO GOOD SPOTTED STAIN, GOOD SHOW OF FREE OIL, FAIR TO GOOD ODOR.				
TORONTO: 3247-3257 LIMESTONE, CREAM TO BYFF, FINELY CRYSTALLING AND PARTLY CHALKY, SLIGHTLY FOSSILIFEROUS, FAIR TO GOOD PINPOINT AND VUGULAR POROSITY, FAIR SPOTTED STAIN, FAIR TO GOOD SHOW OF FREE OIL, GOOD ODOR.				
If additional space is needed use Page 2, Side 2				OVER-----

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23		Common	250	4% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbh.	MCF	bbh.	CFPS

Disposition of gas (vented, used on legs or sold)	Perforations

LANSING-K.C. LIMESTONE , DOLOMITIC, BUFF, FINELY CRYSTALLINE AND PARTLY
(A-ZONE) OOLITIC, FAIR TO GOOD VUGULAR AND INTER-OOLITIC POROSITY,
GOOD SPOTTED STAIN, GOOD SHOW OF FREE OIL, GOOD ODOR.

3397-3410 LIMESTONE, BUFF, DENSE, SOME MICRO-CRYSTALLINE, CHERTY,
(H-ZONE) MOSTLY TIGHT, NO SHOW OF OIL.

3416-3421 LIMESTONE, BUFF, DENSE TO FINELY CRYSTALLINE, FOSSILIFEROUS,
(I-ZONE) FAIR SCATTED PINPOINT AND INTERCRYSTALLINE POROSITY WITH
FAIR SPOTTED STAIN, SLIGHT SHOW OF FREE OIL, FAINT? ODOR.

3436-3446 LIMESTONE, CREAM TO BUFF, FINELY CRYSTALLINE AND PART-
(J-ZONE) OOLITIC, SLIGHTLY FOSSILIFEROUS, FAIR TO GOOD INTEROOLITIC
AND VUGULAR POROSITY, GOOD SPOTTED STAIN, GLOD SHOW OF FREE OIL,
GOOD ODOR.

3460-3470 LIMESTONE, BUFF, FINELY CRYSTALLINE AND PARTLY FOSSILIFEROUS,
(K-ZONE) PARTLY CHERTY, FAIR TO GOOD PINPOINTAND INTERFOSSIL POROSITY,
SOME FRACTURE FACES, GOOD SPOTTED STAIN, FAIR TO GOOD SHOW OF
FREE OIL, FAIR TO GOOD ODOR.

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1985

CONSERVATION DIVISION
Wichita, Kansas