

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE _____

OPERATOR Kenny Brown Enterprises API NO. 15-163-21,776 -00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks
Plainville, KS 67663 FIELD Slate

** CONTACT PERSON Kenneth O Brown PROD. FORMATION _____
 PHONE 913-434-7236

PURCHASER _____ LEASE Ostmyer B

ADDRESS _____ WELL NO. 1

DRILLING Dreiling Oil, Inc. WELL LOCATION C SE NE
 CONTRACTOR ADDRESS Rt. #1 1980 Ft. from North Line and
Victoria, KS 67671 660 Ft. from East Line of
the (Qtr.) SEC 31TWP6 RGE 19 .W

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR ADDRESS Rt. #1 Victoria, KS 67671

TOTAL DEPTH 3526' PBTD _____

SPUD DATE 9-22-82 DATE COMPLETED 9-28-82

ELEV: GR 2021' DF 2023' KB 2026'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

RECEIVED
 STATE OF KANSAS
 TO REGULATE THE OIL
 AND GAS INDUSTRY
 10-07-1982
 OCT 07 1982

CONSERVATION DIVISION
 Wichita, Kansas

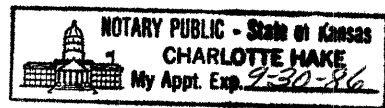
A F F I D A V I T

I, Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of October, 1982.



Charlotte Hake
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Kenny Brown Enterprises LEASE Ostmyer B

ACO-1 WELL HISTORY
SEC. 31 TWP. 6 RGE. 19

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	177'		
Shale	177'	1095'		
Sand	1095'	1300'		
Shale	1300'	1410'		
Shale	1410'	1582'		
Anhy.	1582'	1614'		
Shale	1614'	1900'		
Shale	1900'	2230'		
Lime & Shale	2230'	2575'		
Lime & Shale	2575'	2840'		
Shale & Lime	2840'	3058'		
Lime & Shale	3058'	3191'		
Lime	3191'	3318'		
Lime	3318'	3416'		
Lime	3416'	3511'		
Lime	3511'	3526'		
T.D.	3526'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		174'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bblr.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations