

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-163-21,774 -00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD

** CONTACT PERSON PROD. FORMATION

PHONE

PURCHASER LEASE Ostmyer C

ADDRESS WELL NO. 1

WELL LOCATION C SE SE

DRILLING Dreiling Oil, Inc. 660 Ft. from South Line and

CONTRACTOR Rt. #1 660 Ft. from East Line of (W)

ADDRESS Victoria, KS 67671 the (Qtr.) SEC 31 TWP 6 RGE 19 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Rt. #1

ADDRESS Victoria, KS 67671

TOTAL DEPTH 3264' PBTD

SPUD DATE 10-3-82 DATE COMPLETED 10-7-82

ELEV: GR 2004' DF 2006' KB 2009'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 181' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

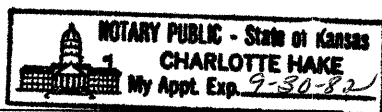
A F F I D A V I T

I, Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 1982.



Charlotte Hake
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Kenny Brown Enterprises, LEASE

Ostmyer C

SEC. 31

TWP. 6

RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Post Rock	0'	48'		
Shale	48'	183'		
Shale	183'	1070'		
Sand	1070'	1281'		
Shale	1281'	1410'		
Shale	1410'	1559'		
Anhy.	1559'	1592'		
Shale	1592'	1940'		
Shale	1940'	2281'		
Lime & Shale	2281'	2579'		
Lime & Shale	2579'	2819'		
Shale & Lime	2819'	3082'		
Lime & Shale	3082'	3185'		
Lime	3185'	3264'		
T. D.	3264'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		181'	common	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations