

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6926
Name Advantage Resources, Inc
Address 1775 Sherman St. #1375
City/State/Zip Denver, CO 80203

Purchaser

Operator Contact Person Ed Ackman
Phone (303)-831-1912

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Roger Welty
Phone (913)-674-5835

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12/17/87 12/22/87 12-22-87
Spud Date Date Reached TD Completion Date
3665'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name B-J Titan Services
Invoice # NDO45

API NO. 15-163-22,975-00-00

County Rooks

..NW..NW..NW... Sec..30 Twp..6S...Rge..19 East
X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

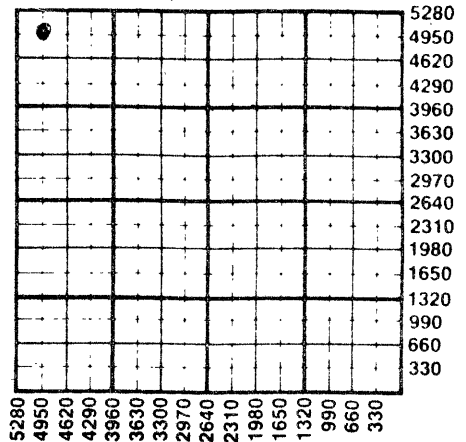
Lease Name Earl Buss Well # 4-30

Field Name

Producing Formation

Elevation: Ground 2105' KB 2110'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....4060 Ft North from Southeast Corner
(Stream,pond etc).....4390 Ft West from Southeast Corner
Sec 30 Twp 6S Rge 19 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 01/21/88

Subscribed and sworn to before me this 21st day of January 1988
Notary Public Cheryl Lynn White
Date Commission Expires April 22, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC 1988 SWD/Rep NGPA
KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION
KANSAS

Sec 30 Twp 6S Rge 19W

SIDE TWO

Operator Name Advantage Resources, Inc. Lease Name Earl Buss Well # 4-30

Sec. 30 Twp. 6S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3587 - 3616
 45" - 60" - 15" - 60"
 Recovered 15' Mud with few oil specs.
 FP 76-76
 SIP 776-732
 HP 1899-1899
 BHT 110° F

Name Top Bottom

See enclosed sample log

LOG TOPS

Anhydrite 1685 (+ 425)
 Topeka 3116 (-1006)
 Heebner 3316 (-1206)
 Lansing/KC 3353 (-1243)
 Base KC 3565 (-1455)
 Penn. Snd 3624 (-1514)
 Arbuckle 3632 (-1522)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
.....
.....
.....
.....
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled