TYPE   AFFIDAVIT OF COMPLETION FORM   ACO-1 WELL HISTORY

SIDE ONE   Compt.____

     Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F   ____Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

     Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C   ✓Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691   EXPIRATION DATE 6-30-82

OPERATOR MAXXON ENERGY & DEVELOPMENT, INC.   API NO. 15-163-21,686 ˣ00-00

ADDRESS Box 848   COUNTY ROOKS

        MONUMENT, COLORADO   80132   FIELD none

** CONTACT PERSON M. KELLY DESMARTEAU   PROD. FORMATION ____

         PHONE 303 488-2804

PURCHASER ____   LEASE   WALLER

ADDRESS ____   WELL NO. 1-28

                          WELL LOCATION S/2 SE-NW

DRILLING Circle M Drilling   ____Ft. from ____Line and
CONTRACTOR
ADDRESS Oberlin, Kansas   ____Ft. from ____Line of (E)

                         the ____(Qtr.)SEC 28 TWP 6 RGE 19 ⓦ.

PLUGGING Circle M Drilling   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS Oberlin, Kansas   KCC ✓

                                                  KGS ✓

TOTAL DEPTH   3700   PBTD ____   SWD/REP
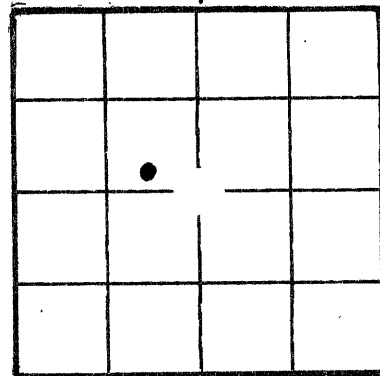   PLG. ✓

SPUD DATE 5/30/82   DATE COMPLETED 6/9/82

ELEV: GR 2140   DF ____   KB 2145

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE ____

Amount of surface pipe set and cemented 262'   DV Tool Used? ____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

   M. KELLY DESMARTEAU ____, being of lawful age, hereby certifies that:

   I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                                   M. Kelly Desmarteau
                                             (Name)

   SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November,

19 82 .

MY COMMISSION EXPIRES: My Commission Expires December 8, 1985   (NOTARY PUBLIC)

                                           RECEIVED
                                    STATE CORPORATION COMMISSION
                                    NOV 19 1982

** The person who can be reached by phone regarding any question concerning this information.

                                    CONSERVATION DIVISION
                                    Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____ Check if no Drill Stem Tests Run.				
Anhydrite	1728			
Topeka	3137			
Heebner	3334			
Toronto	3358			
Lansing	3375			
B. Lansing	3590			
Gr. Wash	3649			
DST #1	3424	3448		
30-30-15-15 MisRun				
DST #2	3424	3448		
30 min - 1st blow weak, died in 2 min., flushed tool, surge recovered 2' mud/few oil spots. IFP 39-29				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8	20#	262'	60/40POZ	175	60/40 POZ 2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil		Gas		Water %		Gas-oil ratio	
		bbls.		MCF		bbls.		CFPB

Disposition of gas (vented, used on lease or sold)   Perforations