

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5116
Name WellWin Drilling Corp.
Address P.O. Box 627
City/State/Zip Winfield, KS 67156

Purchaser

Operator Contact Person John M. Rush
Phone 316-221-3462

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-4-84 12-9-84 12-9-84
Spud Date Date Reached TD Completion Date
3543'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 213' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-163-22-557-00-00

County Rooks

W/2 NW/4 SW/4 Sec 26 Twp 6 Rge 19 East West

1980 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

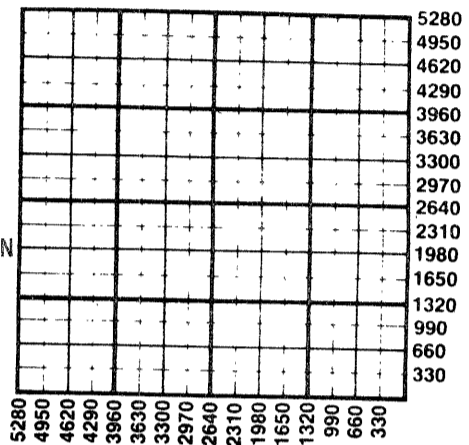
Lease Name Stice Well # 26-1

Field Name

Producing Formation

Elevation: Ground 2029' KB 2034'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Rush
Title Tool Pusher Date 12-14-84

Subscribed and sworn to before me this 14th day of December 1984
Notary Public Karen Randa
Date Commission Expires May 14th 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name WellWin Drilling Corp. Lease Name Stice Well # 26-1

Sec. 26 Twp. 6 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="0" style="width:100%"> <tr> <th align="left" colspan="3">Formation Description</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td><input type="checkbox"/> Sample</td> <td></td> </tr> <tr> <td style="text-align:center">Name</td> <td style="text-align:center">Top</td> <td style="text-align:center">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align:right">1583</td> <td style="text-align:right">(+451)</td> </tr> <tr> <td>Topeka Limestone</td> <td style="text-align:right">3021</td> <td style="text-align:right">(-987)</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align:right">3222</td> <td style="text-align:right">(-1188)</td> </tr> <tr> <td>Toronto Limestone</td> <td style="text-align:right">3245</td> <td style="text-align:right">(-1211)</td> </tr> <tr> <td>Lansing/Kansas City</td> <td style="text-align:right">3262</td> <td style="text-align:right">(-1220)</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align:right">3527</td> <td style="text-align:right">(-1493)</td> </tr> <tr> <td>Granite Wash</td> <td style="text-align:right">3534</td> <td style="text-align:right">(-1500)</td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Anhydrite	1583	(+451)	Topeka Limestone	3021	(-987)	Heebner Shale	3222	(-1188)	Toronto Limestone	3245	(-1211)	Lansing/Kansas City	3262	(-1220)	Arbuckle	3527	(-1493)	Granite Wash	3534	(-1500)
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0' - 1450' Shale & Sand
 1450' - 1583' Shale & Lime
 1583' - 1617' Anhydrite
 1617' - 3543' Shale & Lime RTD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	201b	213'	60/40	125	3%CC. 2% Gal.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed
	<input type="checkbox"/> Conmingled