

RECOMPLETION

5 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name: PETX Petroleum Corporation
Address: 1616 Glenarm Pl., Suite 1700
City/State/Zip: Denver, CO 80202

Purchaser: Koch Oil Company
Wichita, Kansas

Operator Contact Person: Robert E. Johnson
Phone: President

Contractor: License # 6033
Name: Murfin Drilling Company

Wellsite Geologist: Bill Johnson
Phone: 316-267-2184

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas SWD Temp Abd Inj XX Delayed Comp. Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: xx Mud Rotary Air Rotary Cable
8/21/85 8/26/85 9/4/85
Spud Date Date Reached TD Completion Date
3660 1/23/86
Total Depth PBTD Recompletion Date
Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1680 feet depth to surface 1300 cmt
Cement Company Name Allied Cementing Co.
Invoice # 45665, 45666, 45680, 45711, 45713

API NO. 15-163-22,740-00-01
County: Rooks
SE SE SW Sec 19 Twp 6 Rge 19 East XX West

330 Ft North from Southeast Corner of Section
3045 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

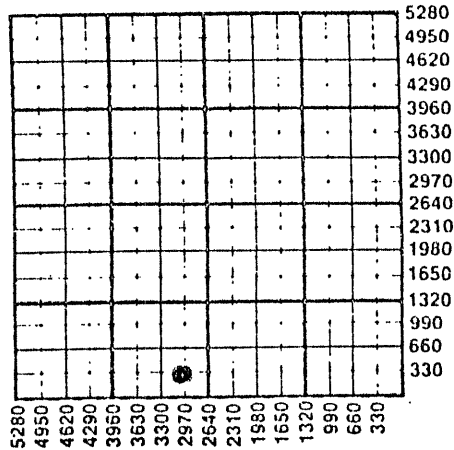
Lease Name: Earl Buss Well #: 3

Field Name: McClurg West

Producing Formation: Reagan

Elevation: Ground 2111 KB 2116

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

XX Other (explain): Hauled from Dennis Dryden, Stockton (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Robert E. Johnson, President Date: 2/2/86

Subscribed and sworn to before me this 7th day of February 1986
Notary Public: Laura J. Engle
Date Commission Expires: 7/7/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

FEB 10 1986

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken Yes No
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No

- Formation Description Log Sample

Topoka: LS, creamy tan, fine crystalline, tight porosity, NS
 Heebner: SH, black, carbonaceous
 Toronto: LS, white, creamy tan, fine crystalline, some pyrite, interparticle crystalline porosity, NS
 Lansing: LS, creamy white, fine crystalline, some chalk/pyrite, interparticle crystalline porosity, show free oil
 Base/LKC: LS, white creamy, fine crystalline, some chalk, NS
 Arbuckle: DOL, lt. pink, some limestone, fine crystalline, sucrose interparticle porosity
 Reagan: QTZ, tan-lt. pink, med. grained, sub-rounded, calcitic cement between grains, good porosity, very good show free oil, good fluorescence, strong odor

Name	Top	Bottom
Anhydrite	1710	(Sample)
Topoka	3126	
Heebner	3320	
Toronto	3342	
Lansing/Kansas City	3357	
Base Kansas City	3549	
Arbuckle	3590	
Reagan	3619	
Granite	3636	

DST #1 3608-3660 Fair blow 1st open, weak to fair blow 2nd open
 30" 45" 45" 45" 50' Cas in pipe 74' mud-cut oil - 5% gas, 15% mud, 80% oil. 100' mud-cut oil - gas 5%, oil 60%, mud 35%.
 60' mud-cut oil - mud 45%, oil 55%. 254' total fluid.
 SIP: 1048#-1006# IFP: 54#-82# FFP: 105#-141#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface production	12 1/4"	8 5/8"	24#	304'	60/40 poz	225	3% cc, 2% gel
	7 7/8"	4 1/2"	11.5#	3659'	60/40 poz	150	10% salt, 2% gel, 3/4% CSR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3619-3625		
2	3616-3622		

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	3658.5		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
9-5-85			
Estimated Production Per 24 Hours	Oil	Gas	Water
	16 Bbls	TSTM MCF	- Bbls
			Gas-Oil Ratio
			26
			Gravity
			26

METHOD OF COMPLETION		PRODUCTION INTERVAL	
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)		3619-3625
	<input type="checkbox"/> Fully Completed <input checked="" type="checkbox"/> Commingled		3616-3622