

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, (SWD) OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR VINCENT OIL CORPORATION API NO. 15-065-21,516-60-00
 ADDRESS Suite 1110 KSB&T Bldg., 125 N. Market COUNTY Graham
Wichita, Kansas 67202 FIELD w.c.
 **CONTACT PERSON Ruth Benjamin LEASE Bell
 PHONE (316) 262-3573

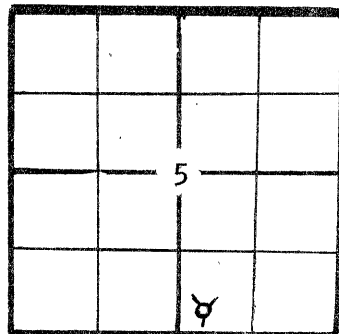
PURCHASER NONE WELL NO. #1
 ADDRESS _____ WELL LOCATION SW SW SE

DRILLING CONTRACTOR Murfin Drilling Company the 2310 Ft. from E Line and
617 Union Center Bldg. 330 Ft. from S Line of
Wichita, Kansas 67202 the SEC. 5 TWP. 6S RGE. 21W

PLUGGING CONTRACTOR NONE
 ADDRESS _____

TOTAL DEPTH 3875' PBTD _____
 SPUD DATE 10-16-81 DATE COMPLETED 10-23-81

ELEV: GR 2197 DF _____ KB 2202



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
PLUG

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	239'	Quickset	170	
Production	5 1/2"		15.5#	3775'	Class A Howco Lite	150 300	10% NaCl, 2% gel, .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Recv. 11-1881

Name of lowest fresh water producing stratum _____ Depth 150'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>TOPS:</u>			<u>ELECTRIC LOG TOPS:</u>	
Anhydrite	1863 (+ 339)		Anhydrite	1863 (+ 339)
Heebner	3434 (-1232)		Bs. Anydrite	1894 (+ 308)
Toronto	3463 (-1261)		Heebner	3429 (-1227)
Lansing K.C.	3480 (-1278)		Toronto	3458 (-1256)
Base K.C.	3673 (-1471)		Lansing K.C.	3476 (-1274)
Cong. Sand	3729 (-1527)		Base K.C.	3667 (-1465)
Arbuckle	3761 (-1559)		Cong. Sand	3727 (-1525)
RTD	3875		Arbuckle	3755 (-1553)
			LTD	3872
DST#1 - 3496'-3534', open 30", shut in 30", open 30", weak blow, died in 5 mins. 25 ft. mud. IFP - 32-32# FFP - 43-43#		2nd open, flushed tool, no help. ISIP - 502# FSIP - 482#	shut in 30". st open Recovered	
DST#2 - 3535' -3545', open 30" shut in 30", open 30", weak blow, died in 10 mins. Recovered 15 ft. mud. IFP - 21-21# FFP - 32-21#		2nd open, no blow, flushed tool. ISIP - 1198# FSIP - 1170#	shut in 30". st open, no help.	
DST#3 - 3720'-3735', open 45", shut in 60", strong blow. Recovered 1845 ft. muddy salt water. IFP - 300-687# ISIP - 1101# FFP - 735-880# FSIP - 1101#		open 60", shut in 60".	st open,	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR VINCENT OIL CORPORATION OPERATOR OF THE Bell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch
 Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF November 1981.

Ruth N. Benjamin
 Ruth N. Benjamin PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

