

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03177
Name LEWIS MUIR PROPERTIES
Address 4395 FAIRWAY DR.
LOS ALAMOS, N.M.
City/State/Zip 87544

Purchaser.....

Operator Contact Person LEWIS MUIR
Phone 505-662-5166

Contractor: License # 7251
Name PLAINVILLE OIL WELL SERV.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD PLUGGED Temp Abd
 Gas Inj Delayed Comp.
 Dry PLUGGED Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator LEWIS MUIR PROPERTIES
Well Name BAXTER (MUIR)
Comp. Date 12/29/86 Old Total Depth 3604

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
REFER TO VIC REFER TO VIC 12-29-86
Spud Date 3604 Date Reached TD 1600 Completion Date
Total Depth 3604 PBTD 1600

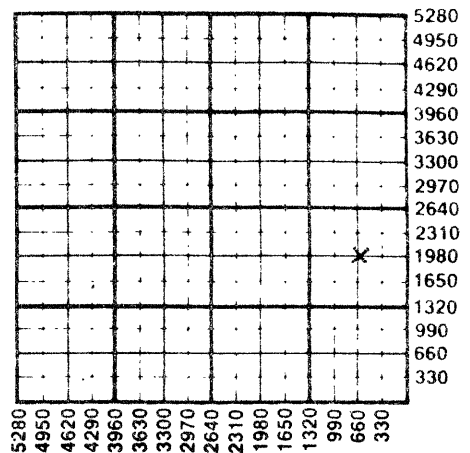
Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? NA Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from NA feet depth to NA w/.....SX cmt
Cement Company Name APPLIED CEMENTING
Invoice # 47887

PLUGGING
CEMENTING

API NO. 15- 163-20,899-00-01
County ROOKS
C. NE SE Sec 27 Twp. 6S Rge. 19W East West
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name BAXTER (MUIR) Well # 1

Field Name.....
Producing Formation NA
Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA C-20,459

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # NA
NA Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
NA Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis A. Muir
Title OWNER Date 1/05/87

Subscribed and sworn to before me this 5th day of January 1987.
Notary Public Nancy J. Strain
Date Commission Expires 7-30-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name LEWIS MUIR PROPERTIES Lease Name BAXTER (MUIR) Well # 1 SWD

Sec. 27 Twp. 6S Rge. 19 East West County ROOKS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken NA Yes No
Samples Sent to Geological Survey NA Yes No
Cores Taken NA Yes No

Formation Description
 Log Sample

Name Top Bottom
CEDAR HILL 1250 1300

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>NA</u>	<u>SURFACE (3 7/8)</u>	<u>NA</u>	<u>250</u>	<u>NA</u>	<u>190</u>	<u>NA</u>
<u>PRODUCTION</u>	<u>NA</u>	<u>4 1/2</u>	<u>NA</u>	<u>3604</u>	<u>NA</u>	<u>225</u>	<u>NA</u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>NA</u>	<u>3368-3376</u>	<u>NA</u>	<u>NA</u>
<u>NA</u>	<u>1250-1300 SWD</u>	<u>410 SACKS THRU DV</u>	<u>1581</u>
		<u>TOOL AT 1581, CIRCUIT</u>	
		<u>SURFACE</u>	

TUBING RECORD	Size <u>2 1/2</u>	Set At <u>NA</u>	Packer at <u>NO PACKER</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No <u>NA</u>
---------------	-------------------	------------------	----------------------------	--

Date of First Production NA Producing Method NA Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
NA Solid Other (Specify)
 Used on Lease Dually Completed Commingled