

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

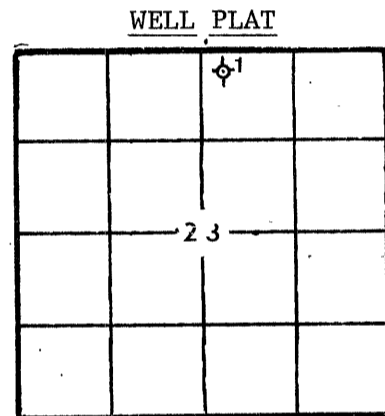
LICENSE # 5242 EXPIRATION DATE 6/30/85
OPERATOR Petroleum Management, Inc. API NO. 15-065-21,923-00-00
ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Graham
Wichita, KS 67208 FIELD

** CONTACT PERSON Dale Silcott PROD. FORMATION
PHONE 686-7287

PURCHASER LEASE Griffin
ADDRESS WELL NO. 1

DRILLING N/A WELL LOCATION NW NW NE
CONTRACTOR KCCU 330 Ft. from N Line and
ADDRESS 2310 Ft. from E Line of
the NE (Qtr.) SEC 23 TWP 6S RGE 21W.

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR
ADDRESS Box 31, Russell, KS 67665



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3850' PBD
SPUD DATE 1/6/84 DATE COMPLETED 1/15/84
ELEV: GR 2272' DF 2275' KB 2277'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 376' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.



Bonnie Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 16 1984 5-16-84

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Petroleum Management, Inc. LEASE Griffin #1

ACO-1 WELL HISTORY
23 6S 21W
SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	383	Stone Corral	1918' + 359'
Sand & Shale	383	640	Base St. Cor.	1949' + 328'
Shale & Sand	640	1380	Emporia	3234' - 957'
Shale	1380	1445	Howard	3262' - 985'
Sand	1445	1643	Topeka	3301' -1024'
Shale	1643	1916	Oread	3463' -1186'
Anhydrite	1916	1946	Heebner	3508' -1231'
Shale & Red Bed	1946	1952	Toronto	3522' -1245'
Shale & Red Bed	1952	2160	Lansing	3538' -1261'
Shale & Red Bed	2160	2500	Base KC	3738' -1461'
Shale	2500	2695	Marmaton	3761' -1484'
Shale	2695	2855	Arbuckle	3797' -1520'
Shale & Lime	2855	2980	RTD	3850' -1573'
Shale & Lime	2980	3083		
Shale & Lime	3083	3205		
Lime & Shale	3205	3313		
Lime	3313	3400		
Lime	3400	3513		
Lime	3513	3560		
Lime	3560	3585		
Lime	3585	3625		
Lime	3625	3635		
Lime	3635	3654		
Lime	3654	3715		
Lime	3715	3782		
Lime	3782	3798		
Lime	3798	3815		
Dolomite	3815	3850		
TD		3850		

DST's - N/A
R-L-K-L-L

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	376'	60/40 Poz.	300	2% gel, 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations