

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-21,737-0000

ADDRESS 708 One Main Place COUNTY Graham
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Ronald L. Irion PROD. FORMATION _____
 PHONE (316) 262-3041

PURCHASER _____ LEASE PENNINGTON "C"

ADDRESS _____ WELL NO. #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION SW SW SW
 CONTRACTOR 801 Union Center 330 Ft. from South Line and
 ADDRESS Wichita, KS 67202 330 Ft. from West Line of
the SW (Qtr.) SE 22 TWP 6S RGE 21W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)
 CONTRACTOR 801 Union Center _____
 ADDRESS Wichita, KS 67202 _____

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(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3910' PBTD _____

SPUD DATE 2/05/83 DATE COMPLETED 2/13/83

ELEV: GR 2311' DF _____ KB 2316'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 277.20' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion
 Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1983.

JULIE K. POLCZINSKI
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-23-85

MY COMMISSION EXPIRES July 23, 1985
 Julie K. Polczynski

Julie K. Polczynski
 (NOTARY RECEIVED)
 STATE CORPORATION COMMISSION

FEB 25 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

#1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	102	ELEC. LOG TOPS:	
Sand	102	163	Anhydrite	1975' (+ 341)
SHale	163	289	Heebner	3539' (-1223)
Sand & Shale	289	1278	Lansing	3580' (-1264)
Shale	1278	1974	B/KC	3769' (-1453)
Anhydrite	1974	2002	Marmaton	3807' (-1491)
Shale	2002	3440	Matm. Sd.	3831' (-1515)
Shale & Lime	3440	3592	Arbuckle	3864' (-1548)
Lime	3592	3910	LTD	3909' (-1593)
Rotary Total Depth	3910			
DST #1 3595-3635 30" 45" 45" 60" Rec. 263' MSW w/few spks of oil (Chlds. 40,000) IFP 66-77# FFP 100-133# ISIP 1278# FSIP 1267# BHT 107°F			DST #5 3643-3656 Straddle Test 30" 45" 45" 60" Rec. 5' Mud IFP 29-29# FFP 29-29# ISIP 1566#* FSIP 128#	
DST #2 3680-3735 30" 45" 45" 60" Rec. 40' OCM (3% oil, 97% mud) IFP 49-49# FFP 69-69# ISIP 909# FSIP 138# BHT 109°F			*tool sid during initial shut-in indicated by high pressure reading.	
DST #3 3814-3840 misrun packer failure				
DST #4 3826-3840 30" 45" 30" 45" Rec. 2280' MSW (Chlds. 38,000) IFP 883-1103# FFP 1103-1103# ISIP 1114# FSIP 1103# BHT 112°F				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	284'	COMMON	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Gas	Water %	Gas-oil ratio	CFD
	bbls.	MCF	bbls.	

Disposition of gas (vented, used on lease or sold) Perforations