

6 090357

12-31-87

API NUMBER 15- 163-22,973 -00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW, SEC. 31, T 6 S, R 19 W/X

660 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Lease Name Ostmeyer Well # 1

Operator: Vincent Oil Corp

County Rooks 115.70

Name & Address 125 N. Market Suite 1110

Well Total Depth 3560 feet

Wichita, Kansas 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling Inc. License Number 5422

Address Wichita, Kansas

Company to plug at: Hour: Day: 29 Month: Dec Year: 19 87

Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling Inc. (phone)

were: Order 205 sks 60/40 Pozmix 6% Gel and 8 5/8" wiper plug. Spot all plugs through
drill pipe w/heavy mud between all plugs.

Plugging Proposal Received by Edwin A. Schumacher
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:00PM Day: 31 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT
1st plug 3555' w/20 sks
2nd plug 1625' w/20 sks
3rd plug 955' w/100 sks
4th plug 310' w/40 sks
5th plug 40' wiper plug and 10 sks
rat hole 15 sks

RECEIVED
STATE CORPORATION COMMISSION
01-18-1988
JAN 18 1988

Remarks: Elevation 2051' Anhydrite 1617' Arbuckle Yes.
(if additional description is necessary, use BACK of this form.)

INVOICED

I (XXX) did not observe this plugging.

DATE 1-20-88

Signed Edwin A. Schumacher
(TECHNICIAN)
Edwin A. Schumacher

INV. NO. 19120

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

163-22,973

Expected Spud Date..... 12 26 87
month day year

API Number 15-163-22,973-00-00
C

OPERATOR: License # 5004
Name Vincent Oil Corporation
Address 125 No. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202
Contact Person Julie K. Stout
Phone (316) 262-3573

E/2 SE SW Sec. 31 Twp. 6 S, Rg. 19
660 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet
County Rooks
Lease Name Ostmeyer Well # 1
Ground surface elevation applied for feet MSL
Domestic well within 330 feet: —yes X no
Municipal well within one mile: —yes X no
Depth to bottom of fresh water 150
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 240
Conductor pipe required n/a
Projected Total Depth 3600 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil — Storage — Infield X Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl X Wildcat — Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-7-87 Signature of Operator or Agent Richard A. Hiebsch Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 6-7-88 Approved By R.A.H. 12-7-87

EFFECTIVE DATE: 12-12-87
H Moley
12-22-87

5 pld, 5 p. haul water
12-23-87 2407
E/2 SE SW Sec. 31 Twp. 6 S, Rg. 19 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 25 or formation with 1750 feet of 60/40 Pozmix
2nd plug @ ft. deep 100 or formation with 1020 feet of " "
3rd plug @ ft. deep 40 or formation with 330 feet of " "
4th plug @ ft. deep 10 or formation with 40 feet of " "
5th plug @ ft. deep or formation with feet of "
(2) Rathole to surface minus 5 feet 15 SX (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-163-22,974
Surface casing of feet set with sxs at hours 1.8.1988, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged, 19, agent

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1988

CONSERVATION DIVISION
Wichita, Kansas