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TO: API number:15- -STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SE NW SE /4 SEC. 11 , 06 S, 21 W 200 COLORADO DERBY BUILDING 1650 feet from S section line WICHITA, KANSAS 67202 1650 feet from E section line Operator license# 5242 Lease Lagerberg well # 1 Operator: Petroleum Management, Inc. County Graham Well total depth 3923 feet 127.49 Address: P.O. Box H Plainville, Kansas 67663 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 218 feet W/100 sx.Aband. oil well ___, Gas well ___, Input well ___, SWD _x , D & A ___ Plugging contractor: Allied Cementing License# Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00A.M. Day: 28 Month: August Year: 92 Plugging proposal received from: Don Keener Company: <u>Petroleum Management</u>, Inc. Phone: 4 1/2" casing set @ 3818' w/185 sxs. cement. O.H. @ 3818' -3923'. D.V. @ anhy. @ 1860'. Ordered 300 sxs. 60/40 pozmix - 8% qel -1/4# F.C. plus 300# hulls. Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[], Part[X], None[Completed: Hour: 12:45P.M, Day: 28, Month: August , Year: 92 Actual plugging report: R.I.H. with tubing to 3650'. Spot 75 sxs.cement pulled to 2200' - spot 75 sxs. cement. Pulled tubing to 850' - spot 25 sxs. cement to circulate at surface. Pulled tubing and squeezed casing with 25 additional sxs. cement. Max. 1000#. S.I.P. 1000#. RECEIVED STATE CORPORATION COMMISSI Pressured-up 8 5/8" to 1000#. CONSERVATION DIVISION Remarks: _ Wichita, Kansas Condition of casing(in hole):GOOD___BAD_X_Anhy.plug:YES_X Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO Plugged through TUBING X , CASING . Elevation: ____.] observe the plugging. Dennin J. (agent) Form CP-2/3