

3-16-88

6 020453

API NUMBER 15- 065-22,443 -00-00

NW SW SW, SEC. 29, T 6 S, R 21 (W)E

740 feet from S section line

4680 feet from E section line

Lease Name Scott Well # 14-29 #1

County Graham 125.13

Well Total Depth 3850 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 309

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling Inc. License Number 5422

Address 801 Union Center Wichita, Ks. 67202

Company to plug at: Hour: Day: 15 Month: Mar Year: 19 88

Plugging proposal received from Harold Maley

(company name) Abercrombie (phone)

were: Order 200 sks 60/40 Pozmix 6% Gel 3% Ca Cl 1 sk F. C. and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis mud between.

Plugging Proposal Received by Gilbert Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:45PM Day: 16 Month: Mar Year: 19 88

ACTUAL PLUGGING REPORT Cir Mud

1st plug at 1900' w/25 sks

2nd plug at 1150' w/110 sks

3rd plug at 320' w/40 sks

4th plug at 40' w/10 sks

15 sks in rat hole.

Remarks: Halliburton

(if additional description is necessary, use BACK of this form.)

Signed Gilbert Balthazor (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION 3 25 88 MAR 25 1988

INVOICED

DATE 3-29-88

INV. NO. 20253

120 days

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 3 month 10 day 88 year

API Number 15-065-22,443-00-00
Approx. NW SW SW Sec. 29 Twp. 6 S, Rg. 21 X West
740' Ft. from South Line of Section
4680 Ft. from East Line of Section

OPERATOR: License # 8000
Name PanCanadian Petroleum Co.
Address 1600 17th St. 1800 So. Tower
City/State/Zip Denver, Colorado 80202
Contact Person Joe Rusnak
Phone 303-825-8371

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 600' feet
County Graham
Lease Name Scott Well # 14-29 #1

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 Union Center Wichita, Ks. 67202

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 200' / 100'
Depth to bottom of usable water 1000' - 1200'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 290'
Conductor pipe required None
Projected Total Depth 3850' feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name N/A
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date Signature of Operator or Agent Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 9-7-88 Approved By 3-7-88

EFFECTIVE DATE: 3-12-88 3-9-88 Water hauled BPK

Sec. Twp. S, Rg. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3850' Arbuckle formation with 25-30sxs feet of 60-40 6% gel
2nd plug @ ft. deep 2400 or formation with 25-30sxs feet of 60-40 6% gel
3rd plug @ ft. deep 1000 or formation with 80-100sxs feet of 60-40 6% gel
4th plug @ ft. deep 340 or formation with 40-50sxs feet of 60-40 6% gel
5th plug @ ft. deep 40 or formation with 10sxs feet of 60-40 6% gel
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-065-22,443
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged, 19, agent

RECEIVED STATE CORPORATION COMMISSION

MAR 25 1988

CONSERVATION DIVISION Wichita, Kansas

Received KCC District #6 MAR 8 1988 Hays, KS