

6040814

8-24-87
API NUMBER 15-065-22,408 -00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NW SE, SEC. 21, T 6 S, R 21 W/E
1650 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5393
Operator: A. L. Abercrombie Inc.
Name & Address: 801 Union Center
Wichita, Kansas 67202

Lease Name Pennington Well # 1
County Graham 125.13
Well Total Depth 3850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 243' S.P. cwc

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____
Address Russell, Ks.

Company to plug at: Hour: 1:00 PM Day: 24 Month: August Year: 19 87

Plugging proposal received from Harold Maley

(company name) Abercrombie (phone) _____

were: Ordered 190 sks 60/40 Pox 6% Gel and 2 sks Flocele.
Circ to condition hole for plugging

Plugging Proposal Received by Dennis L. Hamel (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 1:00PM Day: 24 Month: August Year: 19 87

ACTUAL PLUGGING REPORT
Spotted 25 sks at 1975'
Spotted 100 sks plug 2 sks Flocele at 1200'
Spotted 40 sks at 275'
Spotted 10 sks at 40'
Spotted 15 sks in rat hole.

STATE CORPORATION COMMISSION
NOV 30 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Witnessed by Dale Balthazor 11-30-87
(If additional description is necessary, use BACK of this form.)

INVOICED
Do not destroy this plugging.

DATE 12-4-87
INV. NO. 19084

Signed Dennis L. Hamel (TECHNICIAN)
Dennis L. Hamel

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-17-87 month day year

API Number 15-065-22,408-0000 East SW NW SE Sec. 21 Twp. 6 S, Rg. 21 West 1650 Ft. from South Line of Section 2310 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 5393 Name A. I. Abercrombie, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone 316-262-1841

Nearest lease or unit boundary line 330 feet County Graham Lease Name Pennington Well # 1 Ground surface elevation feet MSL Domestic well within 330 feet yes X no Municipal well within one mile yes X no Surface pipe by Alternate: 1 2 X

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS 67202

Depth to bottom of fresh water 150 Depth to bottom of usable water 1050 Surface pipe planned to be set 225 Projected Total Depth 3900 Formation LKC

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO X Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name N/A Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing Date 9-15-87 Signature of Operator or Agent Title Vice President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. Y (2) This Authorization Expires 3-16-88 Effective 9-21-87 Approved By 9-16-87

S Pad 9-18-87 Harold Males - PLUGGING PROPOSAL IF ABOVE IS D & A. (1:00 PM - Haul - by Dale plugged 8-24-87)

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth, feet depth with, and material composition (e.g., 60/40 posmix, 6% gel, 3% c.c.). Includes entries for 1st through 5th plugs and Rathole with 60/40 - 69%.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-065-22,408 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

STATE GOVERNMENT COMMISSION RECEIVED SEP 30 1987 SEP 18 1987 Hays, KS Form C-1 6/85