

6100248

PLUGGED

API NUMBER 15-065-22312-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW 5/4 - SEC. 21, T. 6 S, R. 21 W

3720 feet from N(S) section line

3580 feet from W(E) section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4748

Lease Name Voss Well # A-1

Operator: A & A Discovery, Inc.

County Graham 127.47

Name & Address 403 S. Main, Box 321

Well Total Depth 3922 feet

Pratt, Kansas 67124

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 3/8" feet 221'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Western Kansas Drilling License Number 4083

Address Hays, Kansas

Company to plug at: Hour: ? Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Frank Taggart

(company name) Western Kansas Drilling (phone) _____

were: 1st plug @ 3885' with 20 sacks

2nd " " 1970' " 20 "

3rd " " 1210' " 100 " & 15x colloflake

4th " " 260' " 40 "

5th " " 40' " solid bridge plug, 15x bulls & 10 5x cement

nat hole - 15 5x Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:45pm Day: 17 Month: April Year: 19 86

ACTUAL PLUGGING REPORT

order 205 5x 60/40 posmix w/ 16% gel

plugging witnessed by Carl Goodnow

Elevation 2309, Anhydrite depth: 1967-1997

Remarks: did not penetrate Anhydrite, cemented by Allied
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAY 06 1986

Signed David Newman (TECHNICIAN)

INV. NO. 13638 MAY 28 1986

RECEIVED STATE CORPORATION COMMISSION

MAY 05 1986

CONSERVATION DIVISION Wichita, Kansas

55-86

1-5-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4 month 10 day '86 year 1:27

API Number 15- 065-22,312-0000

OPERATOR: License # 4748
Name A & A Discovery, Inc.
Address 403 S. Main, Box 321
City/State/Zip Pratt, KS 67124
Contact Person Darrel Anderson
Phone (316) 672-5002

NW SE NW Sec. 21 Twp. 6 S, Rg. 21
3720' Ft. from South Line of Section
3580' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name Western KS. Drilling Inc.
City/State Hays, Kansas

Nearest lease or unit boundary line 1080 feet
County Graham

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name Voss A-1 Well # A-1
Ground surface elevation 2309 feet MSL
Domestic well within 330 feet: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: yes no
Depth to bottom of fresh water 80
Depth to bottom of usable water 1125
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200'
Conductor pipe required none
Projected Total Depth 3900 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4-7-86 Signature of Operator or Agent Darrel Anderson Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 42
This Authorization Expires 10-8-86 Approved By [Signature]

NW SE NW Sec. 21 Twp. 6 S, Rg. 21 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3800 feet depth with 20 sxs of 60/40 Pos.
2nd plug @ 1960 feet depth with 20 sxs of
3rd plug @ 1000 feet depth with 100 sxs of
4th plug @ 250 feet depth with 40 sxs of
5th plug @ 40 feet depth with 10 sxs of
(2) Rathole with 10 sxs (b) Mousehole with N/A sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 065-22,312
Surface casing of feet set with sxs at
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged, 19, agent

RECEIVED KCC-KDHE

APR 10 1986

JOINT DIST HAYS, KS

RECEIVED STATE CORPORATION COMMISSION

MAY 05 1986

CONSERVATION DIVISION Wichita, Kansas



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Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

DATE: 4-8-86

TO: A&A Discovery Inc

FROM: William R. Bryson ^{WRB by OWK}

RE: API # 065-22312 Well # A-1 Legal 3720 FSL 3580 FEL Cty. Goldfield
Sec. 21 Twp. 6 S Rge. 21

The Oil and Gas Advisory Committee and the Kansas Corporation Commission recently approved a procedure to allow for the tagging of cement plugs in D & A wells K.A.R. 82-3-114(j).

The field staff will be contacting you or your representative if the above well is selected for tagging. If your well is selected one of our field representatives will witness the entire operation.

The Commission will pay for the cost of rig time accumulated while waiting on cement to harden to allow tagging, and the operator should pay for the rig time if additional cementing is required, including the cost of additional cement.

cc: District Office # 6
File-2

RECEIVED
STATE CORPORATION COMMISSION

MAY 05 1986

CONSERVATION DIVISION
Wichita, Kansas