6 070569	ARI NUMBER 15 005 000 -00-00
STATE CORPORATION COMMISSION	API NUMBER 15- 065-22,389 -00-0
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	NE SW SE SEC. 20, T 6 s, R 21 W
WICHITA, KANSAS 67202	990 feet from S section line
TECHNICIAN'S PLUGGING REPORT	1650 feet from E section line
Operator License # 4767	Lease Name Goff Estate Well # 1
Operator: Ritchie Exploration Inc.	County Graham /23.18
Address 125 North Market #1000	Well Total Depth 3790 feet
Wichita, Kansas 67202	Conductor Pipe: Size 0 feet
- Jeff Christian	Contraction of the Contraction o
Abandoned Oil Well Gas Well I	nput Well D&AX
Other well as hereinafter indicated	
Plugging Contractor Murfin Drilling (	Co. 6033 License Number
Address 250 N Water #300 Wichita, Ks.	67202
Company to plug at: Hour: 2:00 PM Day: 2	5 Month: June Year: 19
Plugging proposal received from Lloyd Del	lett
(company name) Murfin Drilling Company	(phone) 316-267-4375
were: 8 5/8" 216 ft SP CWC w/150 sks 60/4	O Pozmix 2% Gel 3% Ca. Cl. By Allied.
Proposal 190 sks 60/40 Pozmix 6% Gel	3% Ca. C. 1 sk Flocele and 8 5/8" plug.
Snot with drill stem, recondition ho	le 42-45 Viscosity, mud between all plugs.
	Mud condition(49 Vis)(9.7 weight)(10.8 Water Ls.)
	5 sks at 1925' - 100 sks at 1160 w/Flocele 40' and 15 sks in rat hole (circulate).
Plugging Proposa	and the state of t
Plugging Operations attended by Agent?: All_	Marion J. (SEGHNUCIAN)
Operations Completed: Hour: 2:00 PMpay: 2.	5+h
	60/40 Pozmix 6% Gel 3% Ca Cl 1 sk Flocele and
	m heavy mud between all plugs.
1st plug at 1925' w/25 sks cmt.; 2nd	d plug at 1160' w/100 sks cmt. w/1 sks Flocele.
3rd plug at 270 w/40 sks cmt.; 4th p	lug Hulls - plug at 40' w/10 sks cmt.
15 sks in rat hole (circulate) Cemer	nted by Xllied Cementing
	STAIL CONTRACTOR
Remarks:	JUL 16:1981 17-16-8-7
(If additional description is nec	wichta, Kansas
Nave of Cast Dobserve this plugging.	Signed Warron Lehnett
$re = \frac{9-a}{-87}$	(TEPHNICIAN)

FORM CP-2/3 Rev.01-84

## State of Kansas CARD MUST BE SIGNED NOTICE OF INTENTION TO DRILL

Expected Spud Date month of year (3.5)  OPERATOR: License # (4.76)  Name Ritchie Exploration, Inc.  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see well on Section Plan on recense islee  Note to see with Name of Peah water.  Note to see well on the section Plan on recense islee  Note to see well on the section Plan on recense islee  Note to see well on the section Plan on recense islee  Note to see with on the section Plan on recense islee  Note	<b>8</b> -	C / 1 0 /:07	(see rules on	reverse side)			M-120
OPERATOR: Liceuse # 4767  Name   RitChile   Exploration   Line   990   Profess Section   Section   Address   L.S. N., Markst. Sulte   1900   1553   P. toon Seatt line of Section   CitySustezip   Michila   R.S.   6720.2   P. toon Seat Line   Section   CitySustezip   Michila   R.S.   6720.2   P. toon Seat Line   Section   CitySustezip   Michila   R.S.   6720.2   P. toon Seat Line   P. toon Seat Line   P. toon   CitySustezip   Michila   R.S.   6720.2   P. toon Seat Line   9.90   Feet   Country   Syntham   9.91   Feet   Country   Syntham   9.92   Feet   Country   Syntham   9.92   Feet   Syntham   P. toon   Section   Pat on reverse side   Country   Syntham   9.92   Feet   Syntham   Syntham   P. toon   Syntham   9.92   Feet   Syntham   Syntham   Syntham   9.92   Feet   Syntham   Sy	Expected Soud Date	·		API Number 15-	065-2	22, 389-C	$\mathcal{D}^{\mathcal{O}}$
Name Ratchie Exploration, Inc. 930. P. from Sout Line of Section Address L25. Nr. Market Sulte. 1990.  P. from Sout Line of Section Address L25. Nr. Market Sulte. 1990.  Note: Lecate well on Section Plate arrews side?  Note: Lecate vell on Section Plate side of County, vell arrews side?  Note: Lecate vell on Section Plate arrews side?  Note: Lecate vell on Section Plate side of County, vell arrews side?  Note: Lecate vell on Section Plate side of County, vell arrews side?  Note: Lecate vell on Section Plate side of County vell arrews side?  Note: Lecate vell on Section Plate side of County vell arrews side?  Note: Lecate vell on Section Plate side of County vell arrews side?  Note: Lecate vell on Section Plate side of County vell arrews side?  Note: Lecate vell vell within 30 feet: Lecate Plate vell within 30 feet: Lecate Plate vell within 50 feet: Lecate Plate vell vell vell vell vell vell vell ve	• 1	month day	year 1.53				Chast
Address 125. N. Market. Suite. 100.  City/State/Tip. Mi.Chila. KS. 67202  Contand Pesson. Jeff. Christian  None 316./267-4375  County. Graham Esson and State of Stat	OPERATOR: License #			NE SW. SE.	Sec 20. Twp.	.6 s, Rg2.1	XWest
Contact Person. JGET. Chit. Eas. KS. 6.7.20.2 (Note: Locate well on Section Pia on reverse side)  Contact Person. JGET. Chit. St. L. J. (Note: Locate well on Section Pia on reverse side)  Phone 3.16./26.7-43.75. County. G. Thit. St. L. J. (Note: Locate well on Section Pia on reverse side)  CONTRACTOR: License #				1650	······································	Ft. from South Lin	ne of Section
Contact Person. J.G.E.F. Chr. i. St.J. i. D. Nearest lease or unit boundary line 9.9.9. feet Phone 3.16./2.6.7.4.37.5. County G.R.B.E.M					• • • • • • • • • • • • • • • • • • • •	Ft. Irom East Lin	ne of Section
Phone 3.1.6/267-4375 CONTRACTOR Liceine # 6.033. Laase Name. G.O.F. ESTABLE. Well # 1 Name. MULF.in. Drilling. Co. Ground surface elevation. 22.52							
CONTRACTOR: License # . 6.03.3. Lease Name GO.F Estate							
Name							
Cisystate							
Storage   Infield   X Mod Roary   Depth to bottom of fresh water.   15.0				Ground surface elev	ration	1.0 2 · · · · · · · · · · · · · · · · · ·	
Storage   Infield   X Mod Roary   Depth to bottom of fresh water.   15.0		· ·		Domestic well within	n 330 feet:	yes	
A Gil Storage Infield A Mad Rotary Depth to bottom of fresh water				Municipal well with	in one mile:	yes	<u>X</u> no
OWWO_XExpl X_wildeat			•	Depth to bottom of	fresh water		
Surface pipe planned to be set	•						,
Surface pipe planned to be set			Cable	Surface pipe by Alte	ernate:	1	2 <u>X</u> _
Operator Conductor pipe required			•	Surface pipe planne	d to be set	<i>(.2</i> .00 <i>)</i>	,,.
Comp Date	Operator			Conductor pipe req	uired		
Comp Date	Well Name			Projected Total Dep	oth3.8	5.50	feet
Date 6./16./87. Signature of Operator or Agent	Comp Date	Old Total Depth		Formation	Ar	buckle	
For KCC Use: Conductor Pipe Required	I certify that well will compl	y with K.S.A. 55-10	01, et seq., plus eventu				a *2.9* ·
For KCC Use: Conductor Pipe Required	Date6./.16./.8.7 Signature	gnature of Operato	or or Agent	.Christian	TitleGeo	ologist	
PLUGGING PROPOSAL IF ABOVE IS D & A  This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).  Ist plug @ ft. deep. 1900 or formation with 25 sacks Kekkf. cement 2nd plug @ ft. deep 1100 or formation with 4.0. sacks Kekkf. cement 3rd plug @ ft. deep 25 or formation with 4.0. sacks Kekkf. cement 4th plug @ ft. deep 40 or formation with 1.0. sacks Kekkf. cement 5th plug @ ft. deep or formation with 1.0. sacks Kekkf. cement (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in  (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15— Character 38 9  Surface casing of feet set with sxs at hours, 19  Alternate 1 or 2 surface pipe was used.  Alternate 2 cementing was completed @ ft. depth with sxs on 19  Hole plugged 19 agent				NE SW SE	Sec. 20 Trum	·	East
Ist plug @ ft. deep. 1900 or formation with 25 Sacks Kaxsf. Cement.  2nd plug @ ft. deep. 325 or formation with 100 Sacks Kaxsf. Cement.  3rd plug @ ft. deep. 325 or formation with 40 Sacks Kaxsf. Cement.  4th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 10 Sacks Kaxsf. Cement.  6th Mousehole to surface minus 5 feet  NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15— OAS - 127, 38.9  Surface casing of feet set with sxs at hours, 19  Alternate 1 or 2 surface pipe was used.  Alternate 2 cementing was completed @ ft. depth with sxs on ,19		PLU(	GGING PROPOSA	AL IF ABOVE IS I	•	5, Rg	· west
Ist plug @ ft. deep. 1900 or formation with 25 Sacks Kaxsf. Cement.  2nd plug @ ft. deep. 325 or formation with 10.0 Sacks Kaxsf. Cement.  3rd plug @ ft. deep. 325 or formation with 4.0 Sacks Kaxsf. Cement.  4th plug @ ft. deep or formation with 1.0 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 1.0 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 1.0 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with 1.0 Sacks Kaxsf. Cement.  5th plug @ ft. deep or formation with feet of.  (2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15— Obs. 127, 38.9  Surface casing of feet set with sxs at hours, 19  Alternate 1 or 2 surface pipe was used.  Alternate 2 cementing was completed @ ft. depth with sxs on 19  Hole plugged 19 agent							
Ist plug @ ft. deep. 1900 or formation with 25 sacks Kakef. cement 1100 or formation with 100 sacks Kakef. cement 1100 ment 1100 sacks Kakef. cement 1100 sacks Kakef. cement 1100 ment 1100 sacks Kakef. cement 1100 sa		e reviewed and app	proved or revised at the	time the district office is	called prior to set	iting surface casing (	call 7 a.m. to
and plug @ ft. deep. 1100 or formation with 100 Sacks Kees	5 p.m. workdays).				•		
and plug @ ft. deep. 1100 or formation with 100 Sacks Kaksf		900		25 sacks		gomon+	
4th plug @ ft. deep			or formation with	100 cacks	feet-ot		• • • • • • • • • • • • •
4th plug @ ft. deep	2nd plug @ ft. deep	325	or formation with	10 coaka	feet-of	ement	• • • • • • • • • • •
Sth plug @ ft. deep	3rd plug @ ft. deep	40	or formation with	4.V. SACKS	Keĕt∕əf	cement	• • • • • • • • • •
(2) Rathole to surface minus 5 feet  NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15—  Surface casing of feet set with sxs at hours, 19  Alternate 1 or 2 surface pipe was used.  Alternate 2 cementing was completed @ ft. depth with sxs on 19  Hole plugged 19, agent							
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In Addition: Call district office before well is either plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15—	(2) Rathole to surface minus	s 5 feet			(b) Mousehole to	surface minus 5 fee	et
In Addition: Call district office before well is either plugged or production casing is cemented in.  (Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15—				J1)	A. Takana		
Call 7 a.m. to 5 p.m. workdays)  District office use only:  API #15—						l is necessary prior t	o plugging.
District office use only:  API #15—	In Addition: Call district off	fice before well is	either plugged or prod	uction casing is cement	ted in.' /Up>		
District office use only:  API #15—			(Call 7 a.m. to	5 p.m. workdays) 🧖 ි	V3. /.		
Surface casing of	District office use only:		1				
Surface easing of	/\ /~	17 209					
Alternate 1 or 2 surface pipe was used.         Alternate 2 cementing was completed @				1			
Alternate 2 cementing was completed @				sxs at	hot	ars,	, 19
Hole plugged, 19, agent							
	Hole plugged	1	9, agent		• • • • • • • • • • • • • • • • • • • •	*	Form C-1 11/86