

To: **6 070569**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 065-22,389 -0000  
NE SW SE SEC. 20, T 6 S, R 21 (W)

TECHNICIAN'S PLUGGING REPORT  
Operator License # 4767

990 feet from S section line  
1650 feet from E section line

Operator: Ritchie Exploration Inc.  
Name & Address 125 North Market #1000  
Wichita, Kansas 67202  
Jeff Christian

Lease Name Goff Estate Well # 1  
County Graham 123.18

Well Total Depth 3790 feet  
Conductor Pipe: Size 0 feet  
Surface Casing: Size 8 5/8 feet

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Co. License Number 6033

Address 250 N Water #300 Wichita, Ks. 67202

Company to plug at: Hour: 2:00 PM Day: 25 Month: June Year: 19 87

Plugging proposal received from Lloyd Dellett

(company name) Murfin Drilling Company (phone) 316-267-4375

were: 8 5/8" 216 ft SP CWC w/150 sks 60/40 Pozmix 2% Gel 3% Ca. Cl. By Allied.

Proposal 190 sks 60/40 Pozmix 6% Gel 3% Ca. C. 1 sk Flocele and 8 5/8" plug.

Spot with drill stem, recondition hole 42-45 Viscosity, mud between all plugs.

No airbuckle, Elv. 2261. Anh. 1918, Mud condition(49 Vis)(9.7 weight)(10.8 Water Ls.)

No circulation problems. Proposal 25 sks at 1925' - 100 sks at 1160 w/Flocele  
40 sks at 270' 10 sks Hulls Plug at 40' and 15 sks in rat hole (circulate).

Plugging Proposal Received by Marion J. Schmidt  
Marion J. (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 2:00 PM Day: 25th Month: June Year: 19 87

ACTUAL PLUGGING REPORT Ordered 190 sks 60/40 Pozmix 6% Gel 3% Ca Cl 1 sk Flocele and  
8 5/8" plug. Spotted with drill stem heavy mud between all plugs.

1st plug at 1925' w/25 sks cmt.; 2nd plug at 1160' w/100 sks cmt. w/1 sks Flocele.

3rd plug at 270 w/40 sks cmt.; 4th plug Hulls - plug at 40' w/10 sks cmt.

15 sks in rat hole (circulate) Cemented by Allied Cementing.

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

Remarks: 7-7-87 7-16-87

(If additional description is necessary, use BACK of this form.)  
Wichita, Kansas

**INVOICED**

DATE 7-21-87

INV. NO. 17541

Signed Marion J. Schmidt  
(TECHNICIAN)  
Marion J. Schmidt

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 6/18/87 month day year 153

API Number 15- 065-22,389-0000

OPERATOR: License # 4767 Name Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jeff Christian Phone 316/267-4375

NE SW SE Sec. 20 Twp. 6 S, Rg. 21 XX West 990 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Co. City/State Wichita, KS 67202

Nearest lease or unit boundary line 990 feet

County Graham

Lease Name Goff Estate Well # 1

Ground surface elevation 2262 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 150

Depth to bottom of usable water 1200

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200

Conductor pipe required

Projected Total Depth 3850 feet

Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO X Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 6/16/87 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 200

This Authorization Expires 12-16-87 Approved By 12-16-87 water Well (Farmer) speed 6/19/87

NE SW SE Sec. 20 Twp. 6 S, Rg. 21 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, Cement sacks, Cement type, and Notes. Includes entries for 1st, 2nd, 3rd, 4th, and 5th plugs, plus Rathole and Mousehole specifications.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 065-22,389 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent